

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402122092

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 16700

Contact Name: Anita Sanford

Name of Operator: CHEVRON USA INC

Phone: (970) 675-3842

Address: 100 CHEVRON USA INC

Fax:

City: RANGELY

State: CO

Zip: 81648

API Number 05-103-08667-00

County: RIO BLANCO

Well Name: U P R R

Well Number: 117 X 22

Location: QtrQtr: SENW Section: 22 Township: 2N Range: 102W Meridian: 6

Footage at surface: Distance: 2635 feet Direction: FNL Distance: 1321 feet Direction: FWL

As Drilled Latitude: 40.128559 As Drilled Longitude: -108.834130

GPS Data:

Date of Measurement: 11/26/2006 PDOP Reading: 4.8 GPS Instrument Operator's Name: J FLOYD

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: RANGELY

Field Number: 72370

Federal, Indian or State Lease Number: 47443

Spud Date: (when the 1st bit hit the dirt) 04/10/1981 Date TD: 05/23/1981 Date Casing Set or D&A: 07/22/1981

Rig Release Date: 07/23/1981 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 6646 TVD** Plug Back Total Depth MD 6610 TVD**

Elevations GR 5389 KB 5406 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	3,027	712	0	3,027	VISU
1ST	8+3/4	7	23 & 26	0	6,646	775	3,027	6,646	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 07/18/2019

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
PERF & PUMP	S.C. 1.1	4,703	300	4,624	5,278
SQUEEZE	S.C. 2.1	4,703	69	4,624	5,278

Details of work:

We perforated the 7" casing from 4703-05', pumped 300 sxs class G cement. Performed an unsuccessful MIT then spotted 61 sxs class G cement across the perfs and performed a successful MIT at 350 psi for 15 minutes. We completed a CBL and have cement across a 654' interval from 4624' to 5278'. The cement is 181' above the Navajo and covers 473' or the upper 80% of the Navajo.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
ENTRADA-NUGGET	4,626	4,755	NO	NO	
CARMEL	4,755	4,805	NO	NO	
NAVAJO	4,805	5,396	NO	NO	
CHINLE	5,396	5,540	NO	NO	
SHINARUMP	5,540	5,619	NO	NO	
MOENKOPI	5,619	6,288	NO	NO	
WEBER	6,288	6,572	NO	NO	

Comment:

Per discussion between Roy Cramer Chevron Production Engineer and Bob Koehler with the COGCC, regarding Union Pacific 117X22 cement work to isolate the top of the Navajo formation. This work was performed to support the permitting of Union Pacific 113X22 for a Navajo Disposal well.

We perforated the 7" casing from 4703-05', pumped 300 sxs class G cement. Performed an unsuccessful MIT then spotted 61 sxs class G cement across the perfs and performed a successful MIT at 350 psi for 15 minutes. We completed a CBL and have cement across a 654' interval from 4624' to 5278'. The cement is 181' above the Navajo and covers 473' or the upper 80% of the Navajo. This should provide adequate isolation of the Navajo formation and promote the permitting of the Union Pacific 113X22 SWD.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: ANITA SANFORD

Title: REGULATORY TECH.ASSISTANT

Date: _____

Email: ATLX@CHEVRON.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402122282	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402122266	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402122293	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

