

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/23/2019

Submitted Date:

07/25/2019

Document Number:

690200027**FIELD INSPECTION FORM**
 Loc ID 315308 Inspector Name: Heil, John On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 10539Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORPAddress: 1125 ESCALANTE DRCity: RANGELY State: CO Zip: 81648**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Hale, Steve		shale@utahgascorp.com	
, Utah Gas Corp	720-425-0303	inspections@utahgascorp.com	All inspections
Bleil, Rob		rbleil@utahgascorp.com	
Fischer, Alex		alex.fischer@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

General Comment:

This inspection was submitted in response to changing the name on the inspection from Federal 7-1 (Doc# 402122689) to Federal 8-1.

On July 23, 2019, COGCC Environmental Staff (John Heil and Alex Fischer) conducted an environmental field inspection of UTAH GAS OP LTD DBA UTAH GAS CORP (Utah Gas operator #10539) Federal 8-1 Location ID 315594. Steven Hale with Utah Gas was on location at time of the inspection. Weather was sunny and temperatures about 75 degrees Fahrenheit.

The purpose of the inspection was to follow up on Remediation# 11538 to close pit ID# 104322 (Doc# 40169383).

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type

OTHER

Comment:

Flowline risers not LO/TO or marked are considered unused equipment. Flowline riser located north east of the tank battery (See photos).

Corrective Action:

Comply with Rule 603.f . For unused unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.

Date: 07/26/2019Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Flow Line

#

Comment:

Flowline attached to well christmas tree had a cross threaded bull plug. Steven Hale was notified during inspection.

Corrective Action:

Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. (30 days)

Date: 08/25/2019**Venting:**

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Environmental**Spill/Remediation:**

Comment: COGCC staff observed a 20 feet by 20 feet by 6 feet deep excavation located northeast of the tank battery, where the pit was located. To the south of the pit is a landfarm of the excavated material measuring roughly 15 feet by 50 feet by 1.5 feet thick. (See photos) Operator indicated that once the landfarm material passes COGCC 910-1 criteria, it will be used to fill in the excavation.

Corrective
Action:

Date: _____

Emission Control Burner (ECB): _____

Comment:

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690200028	20190723 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4890286