

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.BEST IMAGE
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RECEIVED

SEP 13 1973

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Koch Exploration Company							
3. ADDRESS OF OPERATOR P. O. Box 2256, Wichita, Kansas 67201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NW NE, Sec. 20-24S-50W At top prod. interval reported below same At total depth same							
14. PERMIT NO. 73583				DATE ISSUED 8-2-73			
15. DATE SPUDDED 8-3-73		16. DATE T.D. REACHED 8-21-73		17. DATE COMPL. (Plugging or Plug & Abd.) 8-24-73		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4061 KB	
20. TOTAL DEPTH, MD & TVD 5291		21. PLUG, BACK T.D., MD & TVD 5053		22. IF MULTIPLE COMPL., HOW MANY ---		23. INTERVALS DRILLED BY 0-5291	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger DILL, FDC, DNL						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	20#	450'	12 1/4"	175 sx lt. wt. 3% CaCl & 125 sx Common 3% CaCl			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Daniel M. Strong		TITLE Mid-Continent Expl. Mgr.				DATE 9-12-73	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Atoka	4268	4920	<p>DST #1 - 4792-4857 - open 90". Rec: 125' drlg. mud. IFP 14-29#, FFP 43-57#, ISIP 1626#, FSIP 1141#.</p> <p>DST #2 - 4838-4964 - open 90". Rec: 155' drlg. mud. IFP 14-29#, FFP 57-100#, ISIP 1697#, FSIP 1569#.</p> <p>DST #3 - 4604-4762 (strd. pkr.) - open 90". Rec: 500' muddy wtr. w/ show oil, 3280' salt wtr. IFP 564- 1482#, FFP 1482-1808#, ISIP 1835#, FSIP 1842#.</p>

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38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Blaine	1352	
Lyons Sd.	1473	
Shawnee	3108	
Lansing	3364	
Cherokee	3987	
Atoka	4268	
Morrow	4920	
"Keyes"	5150(samples)	

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