

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/23/2019

Submitted Date:

07/25/2019

Document Number:

698600115**FIELD INSPECTION FORM**Loc ID 319655 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 90902Name of Operator: RUTH\* ULA PEARLAddress: 2607 15TH AVECity: GREELEY State: CO Zip: 80631**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**8 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Conklin, Curtis		curtis.conklin@state.co.us	
Hickey, Mike		michael.hickey@state.co.us	
Andrews, Dave		david.andrews@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
200751	WELL	SI	09/12/2007	OW	001-06154	RUTH 1	TA

**General Comment:**

This is an orphaned well inspection. Inspection completed to locate (B) point from wellhead flow line which is to be plugged and abandoned as part of Ruth 1 well plugging.

Inspection may also identify possible task required for final closure/release of location from the Orphaned Well Program.

See link at end of report for path to downloadable pictures.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Access into production facility is off E side of E 48th Ave.		
Corrective Action	L	Date:	

Overall Good: ☐

<b>Emergency Contact Number:</b>			
Comment:			
Corrective Action:			Date: _____

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Flow Line	# 2		
Comment:	Production Facility (2) 2" steel flow line risers found on production pad. Lines have valves and bull plugs installed.		
Corrective Action:		Date:	
Type: Plunger Lift	# 0		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 0		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	Well site location. 2" steel flow line from wellhead to unknown (B) point.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 0		
Comment:			
Corrective Action:		Date:	

<b>Venting:</b>		
Yes/No	NO	
Comment:		
Corrective Action:		Date:

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected Facilities									
Facility ID:	200751	Type:	WELL	API Number:	001-06154	Status:	SI	Insp. Status:	TA
Idle Well									
Purpose: <input type="checkbox"/> Shut In <input checked="" type="checkbox"/> Temporarily Abandoned									
Reminder: _____									
Comment: Well is an Orphaned Well Program well. Valves at wellhead are closed and production equipment decommissioning and removal previously completed.									
Corrective Action: _____									
Date: _____									

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No storm water issues noted on the production location or well site.

Corrective Action:

Date:

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
The Ruth #1 is a completed well that is currently temporary abandoned. Production equipment was previously removed and scout card reflects that the well has been SI since 9/12/2007. There is no Location ID for the production facility and it was last referenced in the 12/10/2014 FIR Doc #671103146. In researching the production facility it appears to of been shared with the Ruth #3 API# 001-06494 which was P&A 5/16/1997 but references the same area for the tank battery. I have not been able to find record of when the production equipment or pits were decommissioned but it would have been after the 2014 FIR.. The production facility currently has (2) 2" flow line risers above ground with valves and bull plugs and based on presence of gravel and plant growth it does not appear final reclamation of location was completed and a OWP task will need to be created or location assigned an Location ID and have it tied to the Ruth #1 final reclamation work when P&A of well is completed. Production facility GPS from approximate center of location is 39.782332/-104.555118.	stjohnw	07/25/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
698600116	Inspection photos.	<a href="http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4890147">http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4890147</a>