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STATE OF COLORADO
CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1 <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input checked="" type="checkbox"/> OTHER P & A			5 FEDERAL INDIAN OR STATE LEASE NO.
2 NAME OF OPERATOR Berry Energy, Inc.			6 PERMIT NO. 831701
3 ADDRESS OF OPERATOR 1019 8th Street, Suite 301 CITY STATE ZIP CODE Golden, CO 80401			7 API NO. 05-099-6235
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements See also space 17 below.) At surface 990' FSL & 1320' FEL At proposed prod. zone			8 WELL NAME Hoffman
			9 WELL NUMBER #1-31
			10 FIELD OR WILDCAT Barrel Springs North
12 COUNTY Prowers			11 QTR. QTR. SEC., T.R. AND MERIDIAN SESE-Sec. 31-T24S-R45W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER

13B. SUBSEQUENT REPORT OF:

- ☒ FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
- ☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- ☐ REPAIRED WELL
- ☐ OTHER

*Use Form 5 - Well Completion or Recompletion Report and Log
for subsequent report of Multiple/Commingle Completions
and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN TEMPORARILY ABANDONED
(DATE _____)
(REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED
(DATE _____)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK September 11, 1996

lease 44295

Could not run CIBP to 4916' as planned. Contacted Bob Van Sickle with COGCC in Lamar. Set CIBP @ 4424'. Dump 2 sx cmt. on top. Top of cement outside 4 1/2" csg. @ 4296'. Perf 4 1/2" csg. @ 1100' w/4 shots. Cement down 4 1/2" casing w/220 sx common cement. Displace w/8 bbls. water. Spot 10 sx cement at top of csg. SI csg. Will cut off 8 5/8" and 4 1/2" casing 3' below ground prior to location clean up.

EXHAUSTED
GAS WELLBEST IMAGE
AVAILABLE

16. I hereby certify that the foregoing is true and correct

SIGNED

Joseph D. Stewart

TELEPHONE NO. 303-271-9663

NAME (PRINT)

Joseph D. Stewart

TITLE

Consultant

DATE 10/2/96

(This space for Federal or State office use)

APPROVED

TITLE

DATE

10/23/96

CONDITIONS OF APPROVAL, IF ANY:

SUBJECT TO FINAL COGCC SITE INSPECTION