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FORM 21 Rev 3/13

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

- Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.
1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. Injection well tests must be witnessed by an OGCC representative.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number:
Name of Operator: Foundation Energy Management
Address:
City: State: Zip:
API Number: Field Name: Field Number:
Well Name: Showers Number: 5-4
Location (QtrQtr, Sec, Twp, Rng, Meridian):

Attachment Checklist table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Other Report 1, Other Report 2.

- SHUT-IN PRODUCTION WELL (checked) INJECTION WELL
Part I. Pressure Test
5-Year UIC Test
Verification of Repairs
Test to Maintain SI/TA Status
Tubing/Packer Leak
Reset Packer
Casing Leak
Other (Describe):

Describe Repairs:

Wellbore Data at Time of Test
Injection/Producing Zone(s): J Sand
Perforated Interval: 6950-55
Casing Test: NA
Tubing Casing/Annulus Test: NA
Tubing Size: 2 3/8
Tubing Depth: 6900
Top Packer Depth: 6900
Multiple Packers?: No
Test Data:
Test Date: 12-19-18
Well Status During Test: S.I.
Date of Last Approved MIT:
Casing Pressure Before Test:
Initial Tubing Pressure: 0
Final Tubing Pressure: 0
Starting Casing Test Pressure: 356
Casing Pressure - 5 Min.: 349
Casing Pressure - 10 Min.: 342
Final Casing Pressure: 338
Pressure Loss or Gain During Test: 18 PSI.

Part II. Wellbore Channel Test
Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

Tracer Survey, CBL or Equivalent, Temperature Survey
Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Scofield
Signed: Scofield
Title:
Date: 12-19-18
OGCC Approval:
Title:
Date:

Conditions of Approval, if any: