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1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **Buddy 7-10HZ** cement **Production** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton Fort Lupton

The Road to Excellence Starts with Safety

Sold To #: 300466		Ship To #: 3916974		Quote #: 0022568087		Sales Order #: 0905626774					
Customer: ANADARKO PETROLEUM CORP-EBUS				Customer Rep:							
Well Name: BUDDY			Well #: 7-10HZ			API/UWI #: 05-123-48448-00					
Field: WATTENBERG		City (SAP): IONE		County/Parish: WELD		State: COLORADO					
Legal Description: NE NE-7-1N-67W-819FNL-1065FEL											
Contractor: PRECISION DRLG				Rig/Platform Name/Num: PRECISION 464							
Job BOM: 7523 7523											
Well Type: HORIZONTAL GAS											
Sales Person: HALAMERICA/HX41066				Srv Supervisor: Prince Perez							
Job											
Formation Depth (MD)		Top 0'		Bottom		18,278'					
Job depth MD		18,266'		Job Depth TVD		7,550'					
Water Depth				Wk Ht Above Floor		5'					
Well Data											
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft	
Casing		9.625	8.921	36		J-55	0	1881	0	1881	
Casing		5.5	4.892	17	LTC	HCP110	0	18266	0	7550	
Open Hole Section			7.875				1881	18278	1881	7550	
Tools and Accessories											
Type	Size in	Qty	Make	Depth ft		Type	Size in	Qty	Make		
Guide Shoe	5.5	1		18,266		Top Plug	5.5	1	WF		
Float Shoe	5.5					Bottom Plug	5.5	1	WF		
Float Collar	5.5	1		18,257		SSR plug set	5.5				
Insert Float	5.5					Plug Container	5.5	1	HES		
Stage Tool	5.5					Centralizers	5.5	413			
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Spacer	SBM FDP-C1337-18 CEMENT SPACER SYS			80	bbl	10.5	6.14	39.4	5	2,882
Fluid #	Stage Type	Fluid Name			Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal

2	Lead	GASSTOP (TM) SYSTEM	640	sack	13.2	1.56	7.61	6	4,870
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
3	Tail	ECONOCHEM (TM) SYSTEM	1,110	sack	13.5	1.68	7.99	6	8,869
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
4	Displacement	Biocide Water and MMCR	20	bbl	8.34				
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
5	Displacement	Biocide Water	403.6	bbl	8.34				
Cement Left In Pipe		Amount	0 ft		Reason			Wet Shoe	
Mix Water:		pH 6	Mix Water Chloride:		<300 ppm		Mix Water Temperature:		74 °F
Cement Temperature:		## °F	Plug Displaced by:		8.33 lb/gal		Disp. Temperature:		74 °F
Plug Bumped?		Yes	Bump Pressure:		2,267 psi		Floats Held?		Yes
Cement Returns:		0 bbl	Returns Density:		10.2 lb/gal		Returns Temperature:		## °F
Comment									
Pumped 80 bbls of FDP Spacer with 60 gallons of Dual B, 60 gallons of Musol A, and .8 of a gallon of biocide.									
Pumped 177.82 bbls of Gasstop cement with 1,600 gallons of FDP Latex and 60 gallons of DAir.									
Pumped 332.12 bbls of Econocem.									
Pumped 423.6 bbls of fresh water displacement with MMCR in the first 20 bbls and biocide throughout.									
Pumped a 3 bbl wet shoe.									
2.5 bbls back on the floats.									

2.0 Real-Time Job Summary

2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	Comments
Event	1	Call Out	Call Out	4/17/2019	17:00:00	USER	CREW CALLED OUT AT 17:00, REQUESTED ON LOCATION 00:00. CREW PICKED UP CEMENT, CHEMICALS, AND PLUG CONTAINER FROM FT. LUPTON, CO. BULK 660, 11764052, 10679720, AND PUMP 11189145.
Event	2	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	4/17/2019	21:50:00	USER	CREW DISCUSSED ROUTES, HAZARDS, AND COMMUNICATION WITH CREW.
Event	3	Crew Leave Shop	Crew Leave Shop	4/17/2019	22:00:00	USER	STARTED JOURNEY MANAGEMENT.
Event	4	Arrive at Location from Service Center	Arrive at Location from Service Center	4/17/2019	22:20:00	USER	END JOURNEY MANAGEMENT. MEET WITH CO. MAN TO DISCUSS JOB; SURFACE CASING- 9/58" 36 LB/FT @ 1,881', 5.5" CASING: 17 LB/FT TOTAL 18,266', 7 7/8" HOLE, TD 18,278', 9' SHOE TRAC, TVD- 7,550'. PUMP FRESH WATER DISPLACEMENT. CASING LANDED @ 3:00 4/18/2019.
Event	5	Safety Meeting - Assessment of Location	Safety Meeting - Assessment of Location	4/17/2019	22:30:00	USER	HAZARD HUNT. DISCUSSED POSSIBLE HAZARDS ASSOCIATED WITH LOCATION, RIG UP AND WEATHER.

Event	6	Rig-Up Equipment	Rig-Up Equipment	4/17/2019	22:40:00	USER	RIG UP BULK AND MIXING EQUIPMENT.
Event	7	Rig-Up Completed	Rig-Up Completed	4/18/2019	08:25:00	USER	
Event	8	Pre-Job Safety Meeting	Pre-Job Safety Meeting	4/18/2019	08:30:00	USER	MEETING WITH HALLIBURTON AND RIG PERSONNEL. COMMUNICATED POTENTIAL SAFETY HAZARDS AND JOB DETAILS.
Event	9	Start Job	Start Job	4/18/2019	08:55:13	COM4	BEGIN RECORDING JOB DATA.
Event	10	Test Lines	Test Lines	4/18/2019	09:05:41	COM4	PRESSURE TESTED IRON TO 6,500 PSI. KICKOUTS SET @ 500 PSI, KICKED OUT @ 450 PSI, 5TH GEAR STALL OUT @ 1,850 PSI. 6,500 PRESSURE TEST KICKED OUT @ 6,500 PSI
Event	11	Pump Spacer 1	Pump Spacer 1	4/18/2019	09:13:19	COM4	PUMP 80 BBLS OF FDP SPACER @ 10.5 LB/GAL, 6.14 CUFT/SK, 39.4 GALL/SK. 20 GALS D-AIR, 60 GALLONS OF DUAL B, 60 GALLONS OF MUSOL A. HOS CALCULATED @ 1,670.2' WITH TOS CALCULATED @ 134.2'. DENSITY VERIFIED BY PRESSURIZED MUD SCALES. PUMP RATE 5 BBLS/MIN @ 740 PSI.
Event	12	Drop Bottom Plug	Drop Bottom Plug	4/18/2019	09:32:36	USER	PLUG LEFT CONTAINER, VERIFIED BY CO. MAN.
Event	13	Pump Lead Cement	Pump Lead Cement	4/18/2019	09:32:56	COM4	PUMPED 640 SKS OF GASSTOP @ 13.2 LB/GAL, 1.56 FT3/SK, 7.61 GAL/SK. 177.82 BBLS. HOL CALCULATED @ 5,713.4', TOL CALCULATED @ 1,804.4'. DENSITY VERIFIED

BY PRESSURIZED MUD SCALES. PUMP RATE
6 BBLS/MIN @ 330 PSI

Event	14	Pump Tail Cement	Pump Tail Cement	4/18/2019	10:12:30	COM4	PUMP 1,110 SKS OF ECONOCEM @ 13.5 LB/GAL, 1.68 FT3/SK, 7.99 GAL/SK, 332.12 BBLS. HOT CALCULATED @ 10,748.2', TOT CALCULATED @ 7,517.8'. DENSITY VERIFIED BY PRESSURIZED MUD SCALES. PUMP RATE 6 BBLS/MIN @ 380 PSI.
Event	15	Shutdown	Shutdown	4/18/2019	11:10:46	COM4	SHUTDOWN TO WASH LINES.
Event	16	Drop Top Plug	Drop Top Plug	4/18/2019	11:24:11	COM4	PLUG LEFT CONTAINER, VERIFIED BY CO. MAN.
Event	17	Pump Displacement	Pump Displacement	4/18/2019	11:24:15	COM4	BEGIN CALCULATED DISPLACEMENT OF 423.6 BBLS WITH FRESH WATER. MMCR IN THE FIRST 20 BBLS AND BIOCIDES THROUGHOUT. PUMP RATE 6 BPM @ 2,800 PSI. CAUGHT CEMENT @ 60 BBLS INTO DISPLACEMENT. NO SPACER TO SURFACE. SLOW RATE TO 3 BPM @ 400 BBLS INTO DISPLACEMENT.
Event	18	Bump Plug	Bump Plug	4/18/2019	12:42:28	COM4	PLUG BUMPED AT CALCULATED DISPLACEMENT. 2,267 PSI PRESSURED 500 PSI OVER BUMP FOLLOWED BY A 10 MINUTE CASING TEST.

Event	19	Shift Tool - Lower	Shift Tool - Lower	4/18/2019	12:54:21	USER	SHEARED @ 4,325 PSI FOLLOWED BY A 3 BBL WET SHOE.
Event	20	Check Floats	Check Floats	4/18/2019	12:55:53	USER	RELEASED PRESSURE, FLOATS HELD, 2.5 BBLs BACK.
Event	21	End Job	End Job	4/18/2019	12:58:31	COM4	STOP RECORDING JOB DATA.
Event	22	Post-Job Safety Meeting (Pre Rig-Down)	Post-Job Safety Meeting (Pre Rig-Down)	4/18/2019	13:00:00	USER	DISCUSSED POSSIBLE HAZARDS ASSOCIATED WITH WEATHER, LOCATION AND RIGGING DOWN IRON AND HOSES.
Event	23	Rig-Down Equipment	Rig-Down Equipment	4/18/2019	13:10:00	USER	RIG DOWN BULK AND MIXING EQUIPMENT.
Event	24	Rig-Down Completed	Rig-Down Completed	4/18/2019	14:10:00	USER	
Event	25	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	4/18/2019	14:20:00	USER	CREW DISCUSSED ROUTES, HAZARDS, AND COMMUNICATION WITH CREW.
Event	26	Crew Leave Location	Crew Leave Location	4/18/2019	14:30:00	USER	THANK YOU FOR USING HALLIBURTON – PRINCE PEREZ AND CREW.

3.0 Attachments

3.1 Job Chart

