

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/18/2019

Submitted Date:

07/23/2019

Document Number:

688800588**FIELD INSPECTION FORM**Loc ID 393155 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 77035Name of Operator: SCOW* MAYLONAddress: P O BOX 1735City: HONOLULU State: HI Zip: 96806-**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Heil, John		john.heil@state.co.us	
Andrews, Dave		david.andrews@state.co.us	
Spencer, Stan		stan.spencer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
224353	WELL	DA	10/10/1984	DA	083-06418	PILCHER 1	EI

General Comment:

On July 18, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Maylon Scow Pilcher #1. For the most recent field inspection report of this facility, please refer to document #674901794. The purpose of this site visit was to observe Crossfire LLC removing an approximately 200 bbl. AST and excavating stained soil from location ID #393155. This work was contracted through the Orphan Well Program (OWP).

Location

Lease Road:			
Type	Access		
comment:	Two track dirt road.		
Corrective Action		Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	No PA marker observed.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	No labels or placard on AST.		
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:		
Corrective Action:		Date: _____

Good Housekeeping:		
Type	UNUSED EQUIPMENT	
Comment:	Approximate 200 bbl. AST on location. Stained soil present beneath corroded bottom seam.	
Corrective Action:		Date:

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	200 BBLS	STEEL AST		37.336060,-108.283490
Comment:	AST is leaking from corroded bottom seam.				
Corrective Action:					Date:

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:	No secondary containment berm.		
Corrective Action:		Date:	
Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	224353	Type:	WELL	API Number:	083-06418	Status:	DA	Insp. Status:	EI

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Environmental**Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: _____

Comment: Stained soil beneath corroded bottom seam.

Corrective Action: Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Corrective action date taken from previous inspection.

Date: 07/21/2017

Reportable: NO

GPS: Lat 37.336060

Long -108.283490

Proximity to Surface Water:

Depth to Ground Water:

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____ Comment: _____

Sample Sample Type: SOIL GRAB

Time: 07/18/2019 15:40 (MM/dd/yyyy hh:mm) GPS: Lat 37.336080 Long -108.283490

BTEx: YES TPH: YES Anion: _____ Captions: _____ General Chemistry: YES

Dissolved Methane: _____ Composition: _____ Stable Isotopes: _____ 8260: _____

8270: YES RCRA Metals: _____ 910-Metals: YES PAH: YES

Other: Table 910-1 constituents.

Comment: West bottom of excavation.

Sample Sample Type: SOIL GRAB

Time: 07/18/2019 15:30 (MM/dd/yyyy hh:mm) GPS: Lat 37.336060 Long -108.283510

BTEx: YES TPH: YES Anion: _____ Captions: _____ General Chemistry: YES

Dissolved Methane: _____ Composition: _____ Stable Isotopes: _____ 8260: _____

8270: YES RCRA Metals: _____ 910-Metals: YES PAH: YES

Other: Table 910-1 constituents.

Comment: East bottom of excavation.

Lab:

Lab Name

Pace Analytical

Waste Management:

Type Management Condition GPS (Lat) (Long)

Oily Soil Other Adequate 37.336091 -108.283522

Comment: Approximately 10 cubic yards of impacted material from beneath the AST was removed and transported by Crossfire LLC to Industrial Ecosystems Inc. in Aztec, NM.

Corrective Action: _____ Date: _____

Spill/Remediation:

Comment: _____

Corrective Action: _____ Date: _____

Emission Control Burner (ECB): _____

Comment:	
Pilot:	Wildlife Protection Devices (fired vessels):

COGCC Comments

Comment	User	Date
<p>On July 18, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Maylon Scow Pilcher #1. For the most recent field inspection report of this facility, please refer to document #674901794. The purpose of this site visit was to observe Crossfire LLC removing an approximately 200 bbl. AST and excavating stained soil from location ID #393155. This work was contracted through the Orphan Well Program (OWP). COGCC SW EPS and Crossfire construction crew were on site at 0930. Track hoe arrived on location at 1100.</p> <p>The track hoe excavated a containment area to catch any residual fluids from the AST. The containment area was lined with three layers of plastic sheeting. The load out valve was opened and thin brown fluid was removed from the AST. Once the tank was drained, the track hoe tipped it over. The area beneath the corroded bottom seam was excavated and hauled to IEI in Aztec, NM.</p> <p>Two confirmation samples were collected by COGCC EPS staff from the excavation. Clean fill was brought in to backfill the excavated area.</p> <p>A Triple S water truck was used to flush out the inside of the tank, once the bolted on thief hatch was removed. The fluid in the containment area was sucked up and disposed of. All of the plastic sheeting was rolled up and disposed of by Crossfire LLC.</p> <p>The track hoe was used to demolish the AST. The tank was loaded onto a flatbed trailer and hauled away.</p> <p>The excavated areas were backfilled with the clean fill dirt and re-contoured. All personnel left location at approximately 1800.</p>	hughesjo	07/23/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800589	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4887827