

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/22/2019

Submitted Date:

07/23/2019

Document Number:

680305315**FIELD INSPECTION FORM**Loc ID 312139 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 35190Name of Operator: GRAYHORSE OPERATING INCAddress: 20 EAST 5TH ST STE 320City: TULSA State: OK Zip: 74103**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Sutphin, Dirk		dirk.sutphin@state.co.us	
Burn, Diana		diana.burn@state.co.us	
Crumley, Judy		jlcrcumley@gmail.com	
Koehler, Bob		bob.koehler@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
218811	WELL	IJ	05/01/2000	DSPW	075-05562	HOXIE 2 WD	SI

General Comment:

WO Set liner in IJ well to repair pressure loss, Doc#680305106. WO in progress

Form 42 received (no document no. attached) requesting MIT - Field Inspector (Schure) waived (10) day notice scheduling requirement.

Location

Lease Road:			
Type	Access		
comment:	Two track dryland cropland		
Corrective Action:		Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Satisfactory

Corrective Action: _____ Date: _____

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Heavy welded wire surround		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Other	# 0		
Comment:	No change in equipment inventoried		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 218811 Type: WELL API Number: 075-05562 Status: IJ Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: JSND

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 06/11/2014

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: WO on IJ well, setting liner and preparing for re-test UIC/MIT.

Corrective Action: _____ Date: _____

Workover

Comment: WO in process. Setting liner for repairing pressure loss and mechanical integrity. Cut off (4.5") liner, weld on spacer ring & (4.5") bell nipple, RU (4.5") Larkin well head & WH Larkin flange & WH, run in with (3-7/8") bit, bit sub rest of string, drilled through cement & plug, pushed plug to BOH, pulled tubing, took off WH & WH flange, capped off well, shut in and shut down for night.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	In Process	Other	In Process			

Comment: [Located within dryland cropland with rotational tillage](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
WO on IJ well, set liner for repairing pressure loss and attaining mechanical integrity. WO in progress, preparing for MIT	schureky	07/23/2019