FORM
19
Rev 03/18

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number: 402118254
Date Received: 07/23/2019

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATON

Name of Operator: VANGUARD OPERATING LLC Operator No: 10531

Address: 5847 SAN FELIPE #3000

City: HOUSTON State: TX Zip: 77057

Contact Person: Scott Ghan

Phone Numbers

Phone: (970) 8761959

Mobile: ( )

Email: sghan@vnrenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402118254

Initial Report Date: 07/23/2019 Date of Discovery: 07/22/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Locationof Spill/Release: QTRQTR SWSW SEC 29 TWP 6S RNG 91W MERIDIAN 6

Latitude: 39.492469 Longitude: -107.585501

`Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: TANK BATTERY

Spill/Release Point Name: Gibson Gulch Unit-66S91W/29SWSW

Number: 323972

☒ Facility/Location ID No 323972

☐ No Existing Facility or Location ID No.

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: OTHER Other(Specify): agricultural

Weather Condition: sunny and 80 degrees

Surface Owner: FEE Other(Specify): Miller Land and Cattle

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Vanguard Operating personnel identified a condensate release within the production tank secondary containment at Vanguard's Gibson Gulch Unit-66S91W/29SWSW location at approximately 0935 on 7/22/2019. The release occurred due to a production tank overfill and condensate was released from the thief hatch and PRV. All of the released condensate remained inside the earthen berm secondary containment. Production operations have been shut-in and the tank has been evacuated of all fluids. The tank is scheduled to be removed today and excavation activities are to begin on Wednesday. A third-party consultant will be on location during the excavation activities and will be screening soils and collecting confirmation samples as necessary.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
7/22/2019	GarCo	Kirby Wynn	-	acknowledged email notification
7/22/2019	COGCC	Steven Arauza	-	acknowledged email notification
7/22/2019	landowner	Marty Miller	-	notifed via phone conversation

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

Please route to Steven Arauza.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Scott Ghan

Title: Senior EHS Specialist Date: 07/23/2019 Email: sghan@vnrenergy.com

COA Type	Description

Attachment Check List

Att Doc Num	Name
402118349	TOPOGRAPHIC MAP

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)