

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/19/2019

Submitted Date:

07/23/2019

Document Number:

680305311**FIELD INSPECTION FORM**Loc ID 312139 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 35190Name of Operator: GRAYHORSE OPERATING INCAddress: 20 EAST 5TH ST STE 320City: TULSA State: OK Zip: 74103**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Koehler, Bob		bob.koehler@state.co.us	
Crumley, Tim	(970)768-5659	tcrumley@centurytel.net	
Crumley, Judy		jlcrcumley@gmail.com	
Burn, Diana		diana.burn@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
218811	WELL	IJ	05/01/2000	DSPW	075-05562	HOXIE 2 WD	SI

General Comment:

WO - IJ well repair to restore mechanical integrity Doc#680305106 dated 06/10/2019. Operator has determined setting a liner for repair.

Location

Lease Road:			
Type	Access		
comment:	Two track across dryland cropland.		
Corrective Action		Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Satisfactory

Corrective Action: Date:

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Heavy welded wire surround		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Other	# 0		
Comment:	No change in equipment inventoried		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 218811 Type: WELL API Number: 075-05562 Status: IJ Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC RoutineInj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: JSNDTC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 06/11/2014

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: WO in process to restore mechanical integrity per Doc#680305106. Setting liner for repairs.

Corrective Action: _____ Date: _____

WorkoverComment: RU for liner, weld collars on the first (10) jts of liner pipe, tagged plug, RU pump and pump (25) bbls. slurry, shut well in, shut down for night.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	In Process	Other	In Process			

Comment: [Located within dryland cropland with rotational tillage](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
WO in process for repairs to restore mechanical integrity in IJ well.	schureky	07/23/2019