

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

07/22/2019

Document Number:

402116281

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 96340 Contact Person: Linda Boone
Company Name: WIEPKING-FULLERTON ENERGY LLC Phone: (720) 941-0791
Address: 106 GLENMOOR LN Email: ldboonepar@aol.com
City: ENGLEWOOD State: CO Zip: 80113
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 309663 Location Type: Production Facilities
Name: Aloha Mula Number: 1
County: LINCOLN
Qtr Qtr: SESW Section: 19 Township: 10S Range: 55W Meridian: 6
Latitude: 39.158731 Longitude: -103.596305

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.158731 Longitude: -103.596305 PDOP: 1.6 Measurement Date: 05/18/2009
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 436584 Location Type: Well Site [ ] No Location ID
Name: Aloha Mula Number: 16
County: LINCOLN
Qtr Qtr: SWNW Section: 19 Township: 10S Range: 55W Meridian: 6
Latitude: 39.166020 Longitude: -103.600920

Flowline Start Point Riser

Latitude: 39.166020 Longitude: -103.600920 PDOP: 2.8 Measurement Date: 08/25/2014
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: PVC Max Outer Diameter:(Inches) 1.250  
Bedding Material: Native Materials Date Construction Completed: 08/14/2014  
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 80  
Test Date: 06/20/2019

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.158731 Longitude: -103.596305 PDOP: 1.6 Measurement Date: 05/18/2009  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 413101 Location Type: Well Site  No Location ID  
Name: ALOHA MULA Number: 3  
County: LINCOLN  
Qtr Qtr: NESW Section: 19 Township: 10S Range: 55W Meridian: 6  
Latitude: 39.162350 Longitude: -103.596300

**Flowline Start Point Riser**

Latitude: 39.162350 Longitude: -103.596300 PDOP: 3.2 Measurement Date: 12/22/2009  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 09/01/2011  
Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 135  
Test Date: 09/26/2016

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Peripheral Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.158731 Longitude: -103.596305 PDOP: 1.6 Measurement Date: 05/18/2009  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 413101 Location Type: Well Site  No Location ID  
Name: ALOHA MULA Number: 3  
County: LINCOLN  
Qtr Qtr: NESW Section: 19 Township: 10S Range: 55W Meridian: 6  
Latitude: 39.162350 Longitude: -103.596300

**Flowline Start Point Riser**

Latitude: 39.162350 Longitude -103.596300 PDOP: 3.2 Measurement Date: 12/22/2009

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: PVC Max Outer Diameter:(Inches) 1.250

Bedding Material: Native Materials Date Construction Completed: 09/01/2011

Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40

Test Date: 09/26/2016

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.158731 Longitude: -103.596305 PDOP: 1.6 Measurement Date: 05/18/2009

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 413099 Location Type: Well Site  No Location ID

Name: Aloha Mula Number: 4

County: LINCOLN

Qtr Qtr: SWSW Section: 19 Township: 10S Range: 55W Meridian: 6

Latitude: 39.158770 Longitude: -103.600700

**Flowline Start Point Riser**

Latitude: 39.158770 Longitude -103.600700 PDOP: 2.7 Measurement Date: 06/29/2011

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 08/01/2014

Maximum Anticipated Operating Pressure (PSI): 80 Testing PSI: 165

Test Date: 08/29/2016

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.158731 Longitude: -103.596305 PDOP: 1.6 Measurement Date: 05/18/2009

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 436584 Location Type: Well Site  No Location ID

Name: Aloha Mula Number: 16

County: LINCOLN

Qtr Qtr: SWNW Section: 19 Township: 10S Range: 55W Meridian: 6  
Latitude: 39.166020 Longitude: -103.600920

**Flowline Start Point Riser**

Latitude: 39.166020 Longitude -103.600920 PDOP: 2.8 Measurement Date: 08/25/2014  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 08/14/2014  
Maximum Anticipated Operating Pressure (PSI): 70 Testing PSI: 170  
Test Date: 08/17/2016

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.158731 Longitude: -103.596305 PDOP: 1.6 Measurement Date: 05/18/2009  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 412994 Location Type: Well Site  No Location ID  
Name: ALOHA MULA Number: 2  
County: LINCOLN  
Qtr Qtr: SWSE Section: 19 Township: 10S Range: 55W Meridian: 6  
Latitude: 39.159790 Longitude: -103.591580

**Flowline Start Point Riser**

Latitude: 39.159790 Longitude -103.591580 PDOP: 1.9 Measurement Date: 03/10/2010  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 03/01/2010  
Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 145  
Test Date: 08/29/2016

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

This Form 44 is for the flowlines that connect the Aloha Mula 2, 3, 4, and 16 to the Aloha Mula 1 Tank Battery & for the fuel gas lines for the Aloha Mula 3 & 16. The Aloha Mula 1 well is on-location with the tank battery. Construction dates have been estimated based on accounting records. The Aloha Mula 2 & 4 flowline trenches include fuel gas lines that have not been in service since 2014 & 2018, respectively, when the wells were converted to electric motors. The Aloha Mula 16 flowline/fuel gas lines have been realigned following a flowline leak which was discovered in March 2019. This registration reflects the realigned flowline path. The realigned section of fuel gas pipe is 1" poly.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 07/22/2019 Email: ldboonepar@aol.com

Print Name: Linda Boone Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402116284	PRESSURE TEST
402116285	PRESSURE TEST
402117045	TOPO MAP
402117050	FLOWLINE LAYOUT DRAWING

Total Attach: 4 Files