

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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OGCC RECEPTION

Receive Date:

07/19/2019

Document Number:

401726174

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 6537960
Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

CRUDE OIL TRANSFER LINE**CRUDE OIL TRANSFER LINE IDENTIFICATION**

Facility ID: 466151 Transfer Line Name: MUO-08-OSC-100 Jurisdiction: COGCC

CRUDE OIL TRANSFER LINE REGISTRATION

Planned Construction Date: _____

A representative legal location and associated latitude and longitude near the center of the transfer line.

County: WELD

Qtr Qtr: NWSW Section: 34 Township: 3N Range: 64W Meridian: 6

Latitude: 40.178222 Longitude: -104.544444

CRUDE OIL TRANSFER LINE AS-BUILT SPECIFICATIONS

Date Crude Oil Transfer Line was Placed into Service: 7/5/2018 12:00:00 AM

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: _____ Standard Dimension Ratio: _____ (for HDPE pipe only)

Max outer Diameter (inches): 8.625 Wall Thickness: 0.322 Weight (lb/ft): 8.67 Grade: x5

Coating: True Bedding Material: Native Materials Burial Depth: 5

Max Anticipated Operating PSI: 740 Testing Pressure: 980 Test Date: 04/27/2014

Description of Corrosion Protection:

The pipeline was installed with FBE coating and has an impressed current system for cathodic protection.

Description of Integrity Management Program:

The pipeline is piggable and will be maintained in accordance with 49 CFR 195. A post construction hydrostatic test was been performed and is attached. Continous pressure monitoring has been implemented as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

All crossings were bored

OPERATOR COMMENTS AND SUBMITTAL

Comments grade: API 5LX PSL2 X 52. This existing crude oil gathering pipeline, built in 2014, was acquired by Noble Midstream in 2017 and was out of service until 6/15/2018. Modifications were made to connect this line to newly constructed DP 406 Oil and existing Tampa pipeline in 2018. The original hydrostatic test is included in this submittal. Hydrostatic tests of the newly constructed tie-ins are available.

Resubmitted 6/28/2019 with uncorrupted geodatabase. Changed name from Oscar I Oil to MUO-08-OSC-100.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/19/2019 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: REGULATORY CONTRACTOR

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 7/19/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401726174	Form44 Submitted
401726198	LEAK PROTECTION AND MONITORING PLAN
401726200	AFFIDAVIT OF COMPLETION
401726201	PRESSURE TEST
401726204	CRUDE OIL TRANSFER LINE LAYOUT DRAWING
402091885	CRUDE OIL TRANSFER LINE GEODATABASE GDB

Total Attach: 6 Files