



STATE OF COLORADO  
 OIL AND GAS CONSERVATION COMMISSION  
 Department of Natural Resources  
 Room 721, State Centennial Building  
 1313 Sherman Street  
 Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

84-1045

Date Application Filed 6-4-84 Date Complete 6-4-84 Filing No. 84-1085

Applicant/Operator Name and Address:

Coseka Resources (USA) Ltd.  
ATTN: Scott L. Wilkinson  
1512 Larimer St., #200  
Denver, CO 80202

(15)

Well Name and Number: Columbine Springs #2-20 API #: 05-103-8714

Reservoir: Mancos B Field Name: Baxter Pass

Location: Sec. SWSE 20 Twp.: 4S Range: 103W Mer.: 6 p.m.

County: Rio Blanco

Category Determination Requested: Section 108

Category Determination:  Affirmative  Negative\*

The following information and reference materials are being submitted to FERC with this determination:

- List of participants thus far including the applicant and all parties submitting comments on the application. See Application
- A statement on any matter being opposed. None
- A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

\*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does ~~not~~ qualify as natural gas produced from a stripper gas well in accordance with the applicable provisions of the NGPA.

William R. Smith  
 William R. Smith, P.E.  
 Director

Date: FEB 18 1985

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (~~Old~~) well. The well produces from the Mancos B reservoir(s); at a rate not exceeding

60 Mcf/day of non-associated gas when produced at a maximum efficient rate for a 92 calendar-day period ending March 31, 1984.

This well produced at a daily average of less than 60 Mcf/day for the 12 month period ending consecutively with the "90-day period"; thus satisfying the rebuttable presumption in Order No. 44 and establishing the MER.

This conclusion was originated by examination of a production summary, completion report, and statements in the application which show this well produced for 81 days and did not produce for 11 days during the applicable "90 day" period. The daily average production was 33.33 Mcf and 0 Bbls. crude oil computed on 81 days.

Which show this well produced a total at the well head of not more than 60 Mcf per day for a "90 day" period which occurred within 180 days prior to the date of filing.

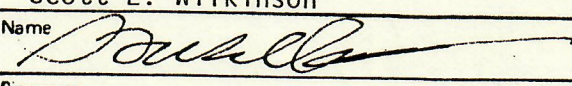
Therefore meets the qualifications of a ( 108 ) well as defined in the N.G.P.A.

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

**RECEIVED**

JUN 04 1984

COLO. OIL & GAS CONS. COMM.

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 - 103 - 8714 -			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108			
	Section of NGPA	Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3,765 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Coseka Resources (U.S.A.) Limited			Seller Code
	Name 1512 Larimer St., Suite 200			
	Street Denver, CO 80202			
	City	State	Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Columbine Spring			
	Field Name Rio Blanco			
	County	State		
(b) For OCS wells:	Area Name			Block Number
	Date of Lease:			
	Mo.	Day	Yr.	OCS Lease Number
(c) Name and identification number of this well: (35 letters and digits maximum.)	Columbine Spring #2-20-4-103			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Mancos "B"			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Northwest Pipeline			
	Name			Buyer Code
(b) Date of the contract:	01210121812			
	Mo.	Day	Yr.	
(c) Estimated total annual production from the well:	34.82 Million Cubic Feet			
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	3.942	Not Included	3.942
			(d) Total of (a), (b) and (c)	Not Included
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	3.942	Not Included	3.942
			(d) Total of (a), (b) and (c)	Not Included
9.0 Person responsible for this application:	Scott L. Wilkinson			
Agency Use Only	Name			Title
Date Received by Juris. Agency				Vice President/Production
Date Received by FERC	Signature			
	May 30, 1984			(303) 573-6178
	Date Application is Completed			Phone Number

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressed brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1	11/11/80	Southwest Gas	
2			
3			
4			
5			
6			

Remarks: