

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) ~~(Old)~~ well. The well produces from the Mancos "B"

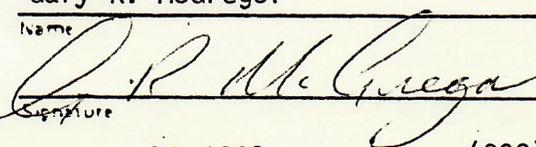
reservoir(s); and was drilled after July 16, 1979. The well is the first and only well on a 160 acre tract and is located in an area where the Mancos "B" has been designated a tight formation by the FERC.

This conclusion was originated by examination of plat records maintained by the Colorado Commission, completion report, Order No. NG-5-1, FERC Order No. 111; Colo-2 issued 11/14/80, statements and attachments to the application.

Which show this well is a new onshore well which qualifies as a 103 category well and is in a Tight Formation Area.

And meets the qualifications of a (107) well as defined in the N.G.P.A.

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1.0 API well number (If not available, leave blank. 14 digits.)	05-103-8714			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA		COLO. OIL & GAS CONS. COMM. Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3765' feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Coseka Resources (U.S.A.) Limited Name 1512 Larimer St., Suite 200 Street Denver, CO. 80202 City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name Rio Blanco County, CO. County State			
(b) For OCS wells:	Area Name Block Number Date of Lease: _____ Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Columbine Spring #2-20-4-103			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Mancos "B"			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Northwest Pipeline Corporation Name Buyer Code			
(b) Date of the contract:	01/20/28/2 Mo. Day Yr.			
(c) Estimated annual production:	34.821 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	5 3 2 4	Not included	Not included	5 3 2 4
8.0 Maximum royalty rate (As of filing date. Complete to 3 decimal places.)	5 3 2 4	Not included	Not included	5 3 2 4
9.0 Person responsible for this application:	Gary R. McGregor Operations Manager Name Title  Signature August 25, 1982 (303) 573-6178 Date Application is Completed Phone Number			
Agency Use Only				
Date Received by State Agency				
Date Received by FERC				

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
11/11/80	Southwest Gas Company	

Remarks: