OFF[illegible] OF STATE OIL INSPECTOR
Oil and Gas Conservation
Department

119 A

Locate
Well
Correctly

- - -

LOG OF OIL AND GAS WELL

00238798

Company Shell Oil Company Address 1006 Central Bldg., Wichita, Kansas
State or Patented Patented Field North Sterling State Colorado
Well No. 1 Sec. 30 T. 9N R. 53W Meredian _____ County Logan
C. F. Green No. 1
Location 1018 Ft. (S)(N) of N Line and 330 Ft. (W)(E) of W line of sect. Elevation 4198
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. P. Britton
Date November 13, 1950 Title Division Production Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling October 8, 1950 Finished Drilling October 31 1950

OIL SANDS OR ZONES

No. 1, from 4866 to 4885 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size	Weight per ft.	Threads per inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated From	Perforated to	Purpose
8 5/8				369			-	-	
5 1/2				5333			4866	4885	Prod.

MUDDING AND CEMENTING RECORD

Size	Where Set	No. Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used
8 5/8	369	250			
5 1/2	5333	250			

PLUGS AND ADAPTERS

Heaving plug-Material _____ Length _____ Depth Set _____
Adapters-Material _____ Size _____

SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out
	None					

TOOLS USED

Rotary Tools used from 0 ft. to 5410 ft. and from - ft. to _____ ft.
Cable tools were used from - ft. to - ft. and from - ft. to _____ ft.

DATES

October 8 1950 Put to producing November 6 1950

The production for the first 24 hours was 365 barrels of fluid of which 100 % was oil, _____ % emulsion; _____ % sediment. Gravity Be, 36.4 API
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____. Rock Pressure, lbs. per sq. in _____

EMPLOYES

_____ Driller _____, Driller
_____ Driller _____, Driller

FORMATION RECORD

From	To	Total Feet	Formation
0	74	74	Surface sand and clay
74	378	304	Clay and shale
378	4383	4005	Shale
4383	4417	34	Shale and lime
4417	4440	23	Sand and shale

FORMATION RECORD (Cont'd.)

From	To	Total Feet	Formation
4440	4869	429	Shale with streaks sand and lime
4869	4885	16	Sand
4885	4896	11	Sand and shale interbedded
4896	4899	3	Sandy shale
4899	4909	10	Sand with shale streaks
4909	4970	61	Shale
4970	4984	14	Sand
4984	5049	65	Shale
5049	5063	14	Sand
5063	5224	161	Shale
5224	5296	72	Sand
5296	5335	39	Shale and sand interbedded
5335	5355	20	Silt stone
5355	5410	55	Shale and sand