

Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within thirty (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

FOR OGCC USE ONLY

REC'D

MAY - 5 1999

OGCC

ET OE PR ES

Complete the Attachment Checklist

OGCC Operator Number: 41050	Contact Name & Phone	Wellbore diagram	Oper	OGCC
Name of Operator: Homestead Oil Inc.	Shawn Elworthy	Site Facility Diagram	<input checked="" type="checkbox"/>	
Address: 16880 Wild Plum Circle	No: (303) 297-2300			
City: Morrison State: CO Zip: 80465	Fax: (303) 297-7708			
API Number : 05- 123-16259				
Well Name: Kawata Number: 15-22				
Location (QtrQtr, Sec, Twp, Rng, Meridian): NW NW Sec 15-T4N-R66W				

List in order of completion.

FORMATION: Codell / Niobrara *NB-CD* Producing Commingled OGCC *PR 0*

Perforations Gross Interval: Top	Bottom	No. Holes:	Size:	Open Hole Completion
reperforated 7230'	7240'	40	2 1/2" RTG gun	<input type="checkbox"/>

Formation Treatment Describe:
Re-frac Codell with 10,000# of 100 mesh, 300,000# of 20-40 sand and 127,470 gal of 22#, 20#, 18# Vistar gell.

Test Information	Date: 11/23/98	Hours: 24	Bbls Oil: 5	MCF Gas: 530	Bbls H2O: 8
Production Test Method: flowing	Casing Pressure: 750#	Flowing Tubing Pressure: 660#	Choke Size: 14/64		
API Gravity Oil:	BTU Gas:	Gas Disposition:			
Calculated 24 Hr Rate	Bbls Oil: 5	MCF Gas: 530	Bbls H2O: 8.5	GOR: 106,000	

Production Method: *flowing*

Tubing Size: 2 3/8"	Setting Depth: 7248'	Packer Depth: N/A
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Non-producing Completion Status: Abd SI Reason shut in:

Abandonment of Zone	Date:	Squeezed:	Sacks Cement:
Bridge Plug Depth:	Sacks Cement on Top:		



FORMATION: Producing Commingled OGCC

Perforations Gross Interval: Top	Bottom	No. Holes:	Size:	Open Hole Completion
				<input type="checkbox"/>

Formation Treatment Describe:

Test Information	Date:	Hours:	Bbls Oil:	MCF Gas:	Bbls H2O:
Production Test Method:	Casing Pressure:	Flowing Tubing Pressure:	Choke Size:		
API Gravity Oil:	BTU Gas:	Gas Disposition:			
Calculated 24 Hr Rate	Bbls Oil:	MCF Gas:	Bbls H2O:	GOR:	

Production Method:

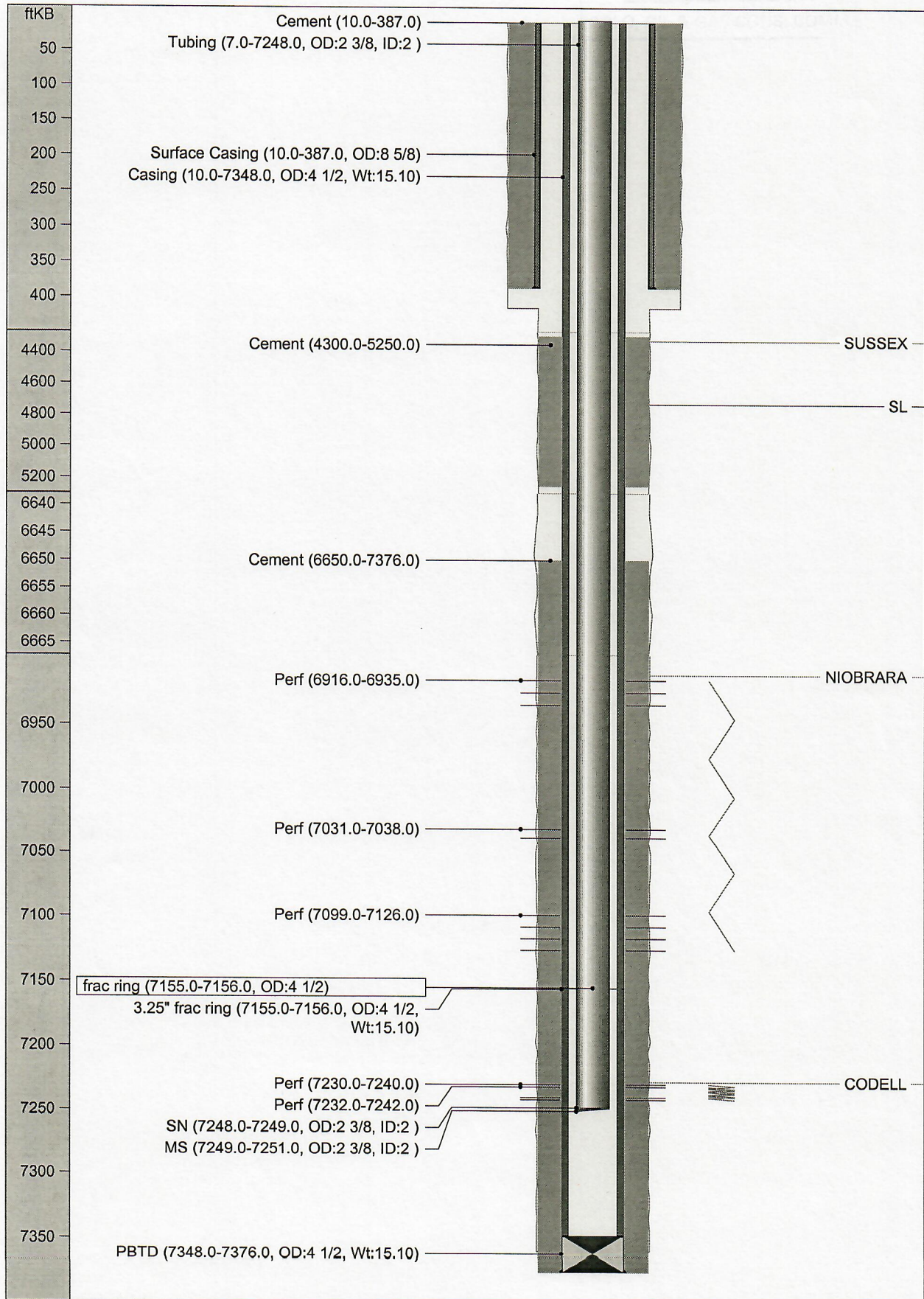
Tubing Size:	Setting Depth:	Packer Depth:
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Non-producing Completion Status: Abd SI Reason shut in:

Abandonment of Zone	Date:	Squeezed:	Sacks Cement:
Bridge Plug Depth:	Sacks Cement on Top:		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Shawn Elworthy
Signed *[Signature]* Title: Field Foreman Date: 05/02/99



RECEIVED

MAY - 5 1999

KAWATA 15-22

Homestead Oil Inc.

5/3/99

KAWATA 15-22							
API Code	051231625900	Field Code	676378712				
TD	7360.0 ftKB	Basin	DENVER BASIN				
PBTD	7360.0 ftKB	Basin Code	540				
Operator	Homestead Oil Inc.	Permit	05-Oct-92				
State	COLORADO	Spud	10-Oct-92				
County	WELD	Finish Drl	14-Oct-92				
Permit No.	92-1270	Completion	21-Dec-92				
TD Measured	7360	Abandon					
Reservoir							
Field	WATTENBERG						
Elevations							
KB	4731.0 ft	Cas Flng	4721.0 ft				
Grd	4721.0 ft	Tub Head	4721.0 ft				
KB-Grd	10.0 ft						
Bore Hole Data							
	Depth (ftKB)		Size (in)				
	415.0		12 1/4				
	7360.0		7 7/8				
Casing String - Surface Casing							
Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd	
8 5/8 in Surface Casing	387.0	9	0				
Casing String - Production Casing							
Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd	
4 1/2 in Casing	7348.0	269	3 53/64	15.10			
4 1/2 in 3.25" frac ring	7156.0		3 53/64	15.10			
4 1/2 in PBTD	7376.0		3 53/64	15.10			
Casing Cement							
Casing String	Top (ftKB)	Amount (sx)	Comments				
Surface Casing	10.0	250					
Production Casing	4300.0	310	310 sx lite + 6% gel, spacer job				
Production Casing	6650.0	160	Water spacer job.				
Perforations							
Date	Int	Zone	Shots (ft)	Type			
18-Nov-92	6916.0 - 6935.0	NIOBRARA	0.0	6 select fire shots			
18-Nov-92	7031.0 - 7038.0	NIOBRARA	0.0	4 select fire shots			
18-Nov-92	7099.0 - 7126.0	NIOBRARA	0.0	6 select fire shots			
29-Oct-98	7230.0 - 7240.0	CODELL	4.0	2 1/2" RTG			
17-Nov-92	7232.0 - 7242.0	CODELL	4.0	2 1/2" RTG			
Stimulations & Treatments							
Date	Type	stm.user1	stm.user2	Comments			
20-Nov-92	Niobrara half	190,000# 20/40, 5500# Acfrac	79,254 gals				
04-Nov-98	BJ Serv Vistar re-frac	300,000 20/40	127,470 gal Vistar 22, 20, 18# gel				
20-Nov-92	BJ ball and baffle, Codell half	332,000 20/40, 7500# 12/20 acfrac	116,172 gals				
Tubing String - Tbg							
Item (in)	Top (ftKB)	Len (ft)	Jnts	ID (in)	Wt	Grd	Thd
2 3/8 in Tubing	7.0	7241.0	231	2	4.70	J-55	EUE
2 3/8 in SN	7248.0	1.0		2	4.70	J-55	EUE
2 3/8 in MS	7249.0	2.0		2	4.70	J-55	EUE