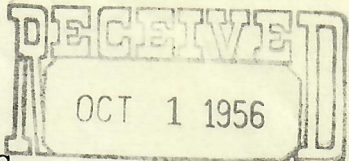




OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



SUNDRY NOTICES AND REPORTS ON WELLS

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplete or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete	<input type="checkbox"/>	Report of Remedial Work	<input checked="" type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input checked="" type="checkbox"/>

(Check appropriate space)

LEASE NAME Union Pacific Railroad WELL NO. 13

FIELD Black Hollow WILDCAT No COUNTY Weld

LOCATION NW NW Section 31 Township 8N Range 66W Meridian 6th P.M.
(Quarter Quarter)

650 feet from N Section Line and 660 feet from W Section Line
N or S E or W

(DETAILS OF WORK)

Supplementary History - This development well was drilled to 9003' and cored from 9003'-9085'. The Lyons was topped at 9012 (-3838') and the Lower Satanka was topped at 9071' (-3897). Thus it is 9' structurally lower than UPRR #8 (a 40-acre east offset), and 36' lower than UPRR #8 (a 40-acre south offset), and a below average well is anticipated. Details of cores and tests will be described on OGCC Form 5.

Oil String Casing: Set 5½" OD casing at 9084.54' and cemented with 450 sax 50-50 pozmix cement containing 2% gel and ½% HR-4 inhibitor. After WOC, drilled out cement plug to 9075' and perforated intervals 9030-47 and 9021'-28' with 4 bullets and 4 jets per foot.

Details of Sand-Oil-Squeeze - with FBC at 9004', SOS with 35 bbls crude, 20 bbls gelled crude with adomite, 2000 gallons gelled crude with 1/4 lbs sand per gallon, 5000 gallons with 1/2 lb. per gallon, 10,000 gallon with 1 lb sand per gallon, and 3000 gallons with 1/2 lb. sand per gallon. Flushed with 20 bbls crude and displaced with 52 bbls oil base substitute. Pressures 2400#-4600# with average injection rate of 7 BPM. Final pressure 3800# to zero in 35 min. Fillup at 9049. No clean-out trip necessary. Ran tubing, rods, and pump. Now installing surface producing facilities.

AJJ	
DVR	
FJK	
WRS	
HHM	
AM	
JJD	
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED: OCT 1 1956 Company The California Company Date 9-28-56

Date Address Box 1769, Casper, Wyo. Phone No. 2-5303

Director A. J. Gersin By [Signature] Title Area Supt.