

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/16/2019

Submitted Date:

07/17/2019

Document Number:

693800895**FIELD INSPECTION FORM**
 Loc ID 315879 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10539Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORPAddress: 1125 ESCALANTE DRCity: RANGELY State: CO Zip: 81648**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Bleil, Rob	970-290-2912	rbleil@utahgascorp.com	All Inspections
Labowskie, Steve		steve.labowskie@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231699	WELL	SI	08/12/2011	DSPW	103-09370	DRAGON TRAIL UNIT 1121	AC

General Comment:[Routine UIC inspection. Injection well inspection only.](#)

Location

Lease Road:			
Type	Main		
comment:			
Corrective Action		Date:	
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:		
Corrective Action:		Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Fencing/:			
Type			
Comment:	Injection wellhead inside housing		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Pump inside housing		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	400 BBLS	STEEL AST		39.829184,-108.855898

Comment:	2-400 bbl tanks and 1-300 bbl tank inside same berms.		
Corrective Action:		Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 231699 Type: WELL API Number: 103-09370 Status: SI Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 340 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: MNCSA

TC: Pressure or inches of Hg 10 Previous Test Pressure _____ Last MIT: 08/26/2015

Brhd: Pressure or inches of Hg 2 Previous Test Pressure _____ AnnMTReq: _____

Comment: Routine UIC inspection. Active injection at time of inspection.

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693800896	Inspection photos 7/16/2019	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4882235