

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

07/17/2019

Document Number:

402090066

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317599 Location Type: Production Facilities
Name: KAWAKAMI-63N67W Number: 35SENE
County: WELD
Qtr Qtr: SENE Section: 35 Township: 3N Range: 67W Meridian: 6
Latitude: 40.185216 Longitude: -104.852272

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.185104 Longitude: -104.852740 PDOP: 2.5 Measurement Date: 05/30/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336137 Location Type: Well Site [] No Location ID
Name: KAWAKAMI-63N67W Number: 35NENE
County: WELD
Qtr Qtr: NENE Section: 35 Township: 3N Range: 67W Meridian: 6
Latitude: 40.187700 Longitude: -104.850550

Flowline Start Point Riser

Latitude: 40.187697 Longitude: -104.850569 PDOP: 2.4 Measurement Date: 05/30/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 06/29/1999
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.185100 Longitude: -104.852736 PDOP: 2.5 Measurement Date: 05/30/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330718 Location Type: _____ Well Site No Location ID
Name: KAWAKAMI-63N67W Number: 35SWNE
County: WELD
Qtr Qtr: SWNE Section: 35 Township: 3N Range: 67W Meridian: 6
Latitude: 40.183436 Longitude: -104.856332

Flowline Start Point Riser

Latitude: 40.183509 Longitude -104.856317 PDOP: 3.2 Measurement Date: 05/30/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 04/15/1998
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.185107 Longitude: -104.852727 PDOP: 4.1 Measurement Date: 05/30/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330953 Location Type: _____ Well Site No Location ID
Name: KAWAKAMI-63N67W Number: 35SENE
County: WELD
Qtr Qtr: SENE Section: 35 Township: 3N Range: 67W Meridian: 6
Latitude: 40.182856 Longitude: -104.850312

Flowline Start Point Riser

Latitude: 40.182972 Longitude -104.850374 PDOP: 4.7 Measurement Date: 05/30/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 01/05/2001

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Kawakami 41-35 Flowline Registration 12319760_FL
Kawakami 32-35 Flowline Registration 12319505_FL
Kawakami 42-35 Flowline Registration 12319928_FL

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/17/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Environmental Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num

Name

Att Doc Num	Name

Total Attach: 0 Files