

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402110766

Date Received:

07/17/2019

**SPILL/RELEASE REPORT (SUPPLEMENTAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

451959

**OPERATOR INFORMATION**

|  |                           |   |
|--|---------------------------|---|
| Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u> | Operator No: <u>10633</u> | <b>Phone Numbers</b>                          |
| Address: <u>1801 CALIFORNIA STREET #2500</u>                   |                           | Phone: <u>(303) 7743985</u>                   |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>         |                           | Mobile: <u>(720) 2365525</u>                  |
| Contact Person: <u>David Tewkesbury</u>                        |                           | Email: <u>david.tewkesbury@crestonepr.com</u> |

**INITIAL SPILL/RELEASE REPORT**

Initial Spill/Release Report Doc# 401388409

Initial Report Date: 08/28/2017 Date of Discovery: 08/25/2017 Spill Type: Recent Spill

**Spill/Release Point Location:**

Location of Spill/Release: QTRQTR NESW SEC 6 TWP 1N RNG 68W MERIDIAN 6

Latitude: 40.076865 Longitude: -105.049832

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

**Reference Location:**

Facility Type: TANK BATTERY  Facility/Location ID No 241973

Spill/Release Point Name: \_\_\_\_\_  No Existing Facility or Location ID No.

Number: \_\_\_\_\_  Well API No. (Only if the reference facility is well) 05- \_\_\_\_\_

**Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment? No

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 12 barrels

**Land Use:**

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Clear

Surface Owner: FEE Other(Specify): \_\_\_\_\_

**Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Operator shut in the Bearden 14-6 via automation, 24 August. Upon visiting the site for routine inspection 25 August, it seemed the latch valve on the motor valve at the wellhead did not shut in. This equipment failure then led to the water pit running over, inside of containment. Release was vac'd from secondary containment and disposed of at a licensed treatment facility.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

| <u>Date</u> | <u>Agency/Party</u> | <u>Contact</u> | <u>Phone</u> | <u>Response</u> |
|-------------|---------------------|----------------|--------------|-----------------|
| 8/25/2017   | COGCC               | Chris Canfield | -            | email           |
| 8/25/2017   | Weld County         | Troy Swain     | -            | email           |
| 8/25/2017   | Landowner           |                | -            | phone           |

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes  No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: 13811

**OPERATOR COMMENTS:**

\_\_\_\_\_

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: David Tewkesbury

Title: Environmental Specialist Date: 07/17/2019 Email: david.tewkesbury@crestonepr.com

**COA Type                      Description**

|  |  |
|--|--|
|  |  |
|--|--|

**Attachment Check List**

**Att Doc Num              Name**

|           |                   |
|-----------|-------------------|
| 402110778 | AERIAL PHOTOGRAPH |
|-----------|-------------------|

Total Attach: 1 Files

**General Comments**

**User Group              Comment**

**Comment Date**

|  |  |                     |
|--|--|---------------------|
|  |  | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)