

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

07/16/2019

Document Number:

402089605

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 336458 Location Type: Production Facilities
Name: DEVORE-63N66W Number: 34NENE
County: WELD
Qtr Qtr: NENE Section: 34 Township: 3N Range: 66W Meridian: 6
Latitude: 40.187627 Longitude: -104.755969

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.188041 Longitude: -104.757013 PDOP: 3.6 Measurement Date: 05/29/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 432679 Location Type: Well Site No Location ID
Name: Devore Number: 34H-A366
County: WELD
Qtr Qtr: NENE Section: 34 Township: 3N Range: 66W Meridian: 6
Latitude: 40.188280 Longitude: -104.758560

Flowline Start Point Riser

Latitude: 40.188206 Longitude: -104.758627 PDOP: 2.9 Measurement Date: 05/29/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 02/04/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.188080 Longitude: -104.757045 PDOP: 3.8 Measurement Date: 05/29/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 432679 Location Type: _____ Well Site No Location ID
Name: Devore Number: 34H-A366
County: WELD
Qtr Qtr: NENE Section: 34 Township: 3N Range: 66W Meridian: 6
Latitude: 40.188280 Longitude: -104.758560

Flowline Start Point Riser

Latitude: 40.188196 Longitude -104.758499 PDOP: 3.9 Measurement Date: 05/29/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 02/02/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.188192 Longitude: -104.757005 PDOP: 3.5 Measurement Date: 05/29/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 432679 Location Type: _____ Well Site No Location ID
Name: Devore Number: 34H-A366
County: WELD
Qtr Qtr: NENE Section: 34 Township: 3N Range: 66W Meridian: 6
Latitude: 40.188280 Longitude: -104.758560

Flowline Start Point Riser

Latitude: 40.188195 Longitude -104.758411 PDOP: 2.9 Measurement Date: 05/29/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 02/02/2014

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.187935 Longitude: -104.757023 PDOP: 3.0 Measurement Date: 05/29/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 432679 Location Type: Well Site No Location ID

Name: Devore Number: 34H-A366

County: WELD

Qtr Qtr: NENE Section: 34 Township: 3N Range: 66W Meridian: 6

Latitude: 40.188280 Longitude: -104.758560

Flowline Start Point Riser

Latitude: 40.188198 Longitude -104.758710 PDOP: 3.9 Measurement Date: 05/29/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 02/02/2014

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.187961 Longitude: -104.757009 PDOP: 4.9 Measurement Date: 05/29/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 432679 Location Type: Well Site No Location ID

Name: Devore Number: 34H-A366

County: WELD

Qtr Qtr: NENE Section: 34 Township: 3N Range: 66W Meridian: 6
Latitude: 40.188280 Longitude: -104.758560

Flowline Start Point Riser

Latitude: 40.188194 Longitude -104.758675 PDOP: 2.1 Measurement Date: 05/29/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 02/02/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.188102 Longitude: -104.756984 PDOP: 2.5 Measurement Date: 05/29/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 432679 Location Type: Well Site No Location ID
Name: Devore Number: 34H-A366
County: WELD
Qtr Qtr: NENE Section: 34 Township: 3N Range: 66W Meridian: 6
Latitude: 40.188280 Longitude: -104.758560

Flowline Start Point Riser

Latitude: 40.188197 Longitude -104.758583 PDOP: 2.9 Measurement Date: 05/29/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 02/02/2014
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.188143 Longitude: -104.756999 PDOP: 1.0 Measurement Date: 05/29/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 432679 Location Type: Production Facilities No Location ID

Name: Devore Number: 34H-A366

County: WELD

Qtr Qtr: NENE Section: 34 Township: 3N Range: 66W Meridian: 6

Latitude: 40.188280 Longitude: -104.758560

Flowline Start Point Riser

Latitude: 40.188203 Longitude -104.758464 PDOP: 2.9 Measurement Date: 05/29/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 02/02/2014

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Devore 1A-34H Flowline Registration 12337231_FL
Devore 1B-34H Flowline Registration 12337247_FL
Devore 1C-34H Flowline Registration 12337233_FL
Devore 1D-34H Flowline Registration 12337230_FL
Devore 1F-34H Flowline Registration 12337228_FL
Devore 1G-34H Flowline Registration 12337270_FL
Devore 1H-34H Flowline Registration 12337232_FL

Devore 1A-34H Flowline Registration
_FL

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/16/2019 Email: Costin.McQueen@Crestonepr.com

Print Name: Costin McQueen Title: Environmental Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files