

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

07/15/2019

Document Number:

402082636

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 318620 Location Type: Production Facilities
Name: WOOLLEY B-61N68W Number: 8NWSW
County: WELD
Qtr Qtr: NWSW Section: 8 Township: 1N Range: 68W Meridian: 6
Latitude: 40.062697 Longitude: -105.033627

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.063138 Longitude: -105.034086 PDOP: 1.7 Measurement Date: 05/02/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305594 Location Type: Well Site ☐ No Location ID
Name: WOOLLEY-61N68W Number: 8NESW
County: WELD
Qtr Qtr: NESW Section: 8 Township: 1N Range: 68W Meridian: 6
Latitude: 40.063808 Longitude: -105.030078

Flowline Start Point Riser

Latitude: 40.063823 Longitude: -105.030068 PDOP: 3.1 Measurement Date: 05/02/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 06/05/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.063142 Longitude: -105.034085 PDOP: 1.9 Measurement Date: 05/02/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305595 Location Type: _____ Well Site ☐ No Location ID
Name: WOOLLEY-61N68W Number: 8SWSW
County: WELD
Qtr Qtr: SWSW Section: 8 Township: 1N Range: 68W Meridian: 6
Latitude: 40.060060 Longitude: -105.034820

Flowline Start Point Riser

Latitude: 40.060063 Longitude: -105.034795 PDOP: 5.4 Measurement Date: 05/02/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 04/08/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.063132 Longitude: -105.034086 PDOP: 1.9 Measurement Date: 05/02/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332338 Location Type: _____ Well Site ☐ No Location ID
Name: WOOLLEY-61N68W Number: 8SESW
County: WELD
Qtr Qtr: SESW Section: 8 Township: 1N Range: 68W Meridian: 6
Latitude: 40.059527 Longitude: -105.029287

Flowline Start Point Riser

Latitude: 40.059581 Longitude -105.029331 PDOP: 0.9 Measurement Date: 05/02/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 05/10/2005

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments

Wooley 24-8 Flowline Registration 12322171_FL
Woolley 23-8 Flowline Registration 12323213_FL
Woolley 14-8 Flowline Registration 12323214_FL

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 07/15/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Environmental Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files