

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

07/15/2019

Document Number:

402082425

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 336377 Location Type: Production Facilities
Name: WOOLLEY K UNIT-61N68W Number: 8SESE
County: WELD
Qtr Qtr: SESE Section: 8 Township: 1N Range: 68W Meridian: 6
Latitude: 40.061103 Longitude: -105.021789

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.060804 Longitude: -105.021960 PDOP: 5.9 Measurement Date: 05/02/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331880 Location Type: Well Site [] No Location ID
Name: WOOLLEY-61N68W Number: 8NWSE
County: WELD
Qtr Qtr: NWSE Section: 8 Township: 1N Range: 68W Meridian: 6
Latitude: 40.063797 Longitude: -105.025237

Flowline Start Point Riser

Latitude: 40.063858 Longitude: -105.025269 PDOP: 4.2 Measurement Date: 05/02/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 05/29/2005
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.060820 Longitude: -105.021965 PDOP: 5.1 Measurement Date: 05/02/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305446 Location Type: _____ Well Site No Location ID
Name: WOOLLEY-61N68W Number: 8NESE
County: WELD
Qtr Qtr: NESE Section: 8 Township: 1N Range: 68W Meridian: 6
Latitude: 40.064287 Longitude: -105.019717

Flowline Start Point Riser

Latitude: 40.064351 Longitude -105.019731 PDOP: 1.9 Measurement Date: 05/02/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 08/16/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.060795 Longitude: -105.021963 PDOP: 2.1 Measurement Date: 05/02/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305588 Location Type: _____ Well Site No Location ID
Name: WOOLLEY-61N68W Number: 8SWSE
County: WELD
Qtr Qtr: SWSE Section: 8 Township: 1N Range: 68W Meridian: 6
Latitude: 40.060057 Longitude: -105.025217

Flowline Start Point Riser

Latitude: 40.060133 Longitude -105.025208 PDOP: 4.3 Measurement Date: 05/02/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 08/09/2006

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Woolley 43-8 Flowline Registration 12322987_FL
Woolley 33-8 Flowline Registration 12321437_FL
Woolley 34-8 Flowline Registration 12323202_FL

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/15/2019 Email: Costin.McQueen@Crestonepr.com

Print Name: Costin McQueen Title: Environmental Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num

Name

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|-------------|
| | |

Total Attach: 0 Files