

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

07/16/2019

Document Number:

402089557

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017
Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321533 Location Type: Production Facilities
Name: ALAUX F UNIT-61N68W Number: 26NWNW
County: BROOMFIELD
Qtr Qtr: NWNW Section: 26 Township: 1N Range: 68W Meridian: 6
Latitude: 40.026688 Longitude: -104.976525

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.026863 Longitude: -104.976623 PDOP: 2.7 Measurement Date: 05/24/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321542 Location Type: Well Site [] No Location ID
Name: ALAUX-61N68W MULTI-WELL PAD Number: 26 SWNW
County: BROOMFIELD
Qtr Qtr: SWNW Section: 26 Township: 1N Range: 68W Meridian: 6
Latitude: 40.024500 Longitude: -104.977810

Flowline Start Point Riser

Latitude: 40.024511 Longitude: -104.977813 PDOP: 2.6 Measurement Date: 05/24/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 02/12/1996
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.026801 Longitude: -104.976575 PDOP: 2.9 Measurement Date: 05/24/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 413528 Location Type: _____ Well Site No Location ID
Name: SEARS Number: 4-4-26
County: BROOMFIELD
Qtr Qtr: SENW Section: 26 Township: 1N Range: 68W Meridian: 6
Latitude: 40.024410 Longitude: -104.972990

Flowline Start Point Riser

Latitude: 40.024289 Longitude -104.972416 PDOP: 1.8 Measurement Date: 05/24/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 06/16/2010
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.026865 Longitude: -104.976625 PDOP: 3.2 Measurement Date: 05/24/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 413528 Location Type: _____ Well Site No Location ID
Name: SEARS Number: 4-4-26
County: BROOMFIELD
Qtr Qtr: SENW Section: 26 Township: 1N Range: 68W Meridian: 6
Latitude: 40.024410 Longitude: -104.972990

Flowline Start Point Riser

Latitude: 40.024320 Longitude -104.972413 PDOP: 5.6 Measurement Date: 05/24/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 06/10/2010

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.026798 Longitude: -104.976573 PDOP: 2.1 Measurement Date: 05/24/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321542 Location Type: Well Site No Location ID

Name: ALAUX-61N68W MULTI-WELL PAD Number: 26 SWNW

County: BROOMFIELD

Qtr Qtr: SWNW Section: 26 Township: 1N Range: 68W Meridian: 6

Latitude: 40.024500 Longitude: -104.977810

Flowline Start Point Riser

Latitude: 40.024473 Longitude -104.977979 PDOP: 5.4 Measurement Date: 05/24/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 06/26/2011

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.026796 Longitude: -104.976572 PDOP: 2.1 Measurement Date: 05/24/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321542 Location Type: Well Site No Location ID

Name: ALAUX-61N68W MULTI-WELL PAD Number: 26 SWNW

County: BROOMFIELD

Qtr Qtr: SWNW Section: 26 Township: 1N Range: 68W Meridian: 6
Latitude: 40.024500 Longitude: -104.977810

Flowline Start Point Riser

Latitude: 40.024499 Longitude -104.977979 PDOP: 2.1 Measurement Date: 05/24/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 07/19/2011
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.026868 Longitude: -104.976626 PDOP: 2.4 Measurement Date: 05/24/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321541 Location Type: Well Site No Location ID
Name: AL AUX Number: 4-0-26
County: BROOMFIELD
Qtr Qtr: NENW Section: 26 Township: 1N Range: 68W Meridian: 6
Latitude: 40.028060 Longitude: -104.972890

Flowline Start Point Riser

Latitude: 40.028045 Longitude -104.973085 PDOP: 4.8 Measurement Date: 05/24/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 02/20/1996
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.026801 Longitude: -104.976574 PDOP: 5.6 Measurement Date: 05/24/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321541 Location Type: Well Site No Location ID

Name: AL AUX Number: 4-0-26

County: BROOMFIELD

Qtr Qtr: NENW Section: 26 Township: 1N Range: 68W Meridian: 6

Latitude: 40.028060 Longitude: -104.972890

Flowline Start Point Riser

Latitude: 40.028053 Longitude -104.972910 PDOP: 5.7 Measurement Date: 05/24/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 05/28/2010

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Sears 2-4-26 Flowline Registration 01420709_FL
Sears 0-4-26 Flowline Registration 01420710_FL
Alaux 26-5 Flowline Registration 01419061_FL
Sears 4-4-26 Flowline Registration 01420665_FL
Sears 22-26 Flowline Registration 01420664_FL
Alaux 4-0-26 Flowline Registration 01420669_FL
Alaux 26-3 Flowline Registration 01419060_FL

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/16/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Environmentla Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Attachment Check List

Att Doc Num

Name

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files