

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

07/14/2019

Document Number:

402107610

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve
Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354
Address: 6155 S MAIN STREET #210 Email: ed@renegadeoilandgas.com
City: AURORA State: CO Zip: 80016
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320763 Location Type: Production Facilities
Name: COX-65S62W Number: 8NESW
County: ARAPAHOE
Qtr Qtr: NESW Section: 8 Township: 5S Range: 62W Meridian: 6
Latitude: 39.627736 Longitude: -104.353712

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 466015 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.626218 Longitude: -104.360469 PDOP: Measurement Date: 07/10/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 320763 Location Type: Well Site [] No Location ID
Name: COX-65S62W Number: 8NESW
County: ARAPAHOE
Qtr Qtr: NESW Section: 8 Township: 5S Range: 62W Meridian: 6
Latitude: 39.627736 Longitude: -104.353712

Flowline Start Point Riser

Latitude: 39.627914 Longitude: -104.353782 PDOP: Measurement Date: 07/10/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 2.500
Bedding Material: Native Materials Date Construction Completed: 12/01/1985
Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 90
Test Date: 07/12/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments Initial flowline registration and pressure test for the Cox #1-8. Well is currently SI as a result of the Anadarko Third Creek Gathering System shut down. Prospects for returning the Cox #1-8 back to production are unknown at this time. No facility/location ID number has been issued for the Cox #1-8's tank battery.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 07/14/2019 Email: ed@renegadeoilandgas.com

Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 7/16/2019

Attachment Check List

Att Doc Num	Name
402107610	Form44 Submitted
402107663	PRESSURE TEST
402107673	AERIAL PHOTO

Total Attach: 3 Files