

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date: 07/16/2019

Document Number: 402107674

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 74165 Contact Person: Edward Ingve
Company Name: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354
Address: 6155 S MAIN STREET #210 Email: ed@renegadeoilandgas.com
City: AURORA State: CO Zip: 80016
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 320760 Location Type: Production Facilities
Name: RHINE 21-29-65S62W Number: 29NENW
County: ARAPAHOE
Qtr Qtr: NENW Section: 29 Township: 5S Range: 62W Meridian: 6
Latitude: 39.591506 Longitude: -104.354412

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.593122 Longitude: -104.354761 PDOP: Measurement Date: 07/12/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 320760 Location Type: Well Site [] No Location ID
Name: RHINE 21-29-65S62W Number: 29NENW
County: ARAPAHOE
Qtr Qtr: NENW Section: 29 Township: 5S Range: 62W Meridian: 6
Latitude: 39.591506 Longitude: -104.354412

Flowline Start Point Riser

Latitude: 39.591532 Longitude: -104.354361 PDOP: Measurement Date: 07/12/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 09/01/1982
Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI: 73
Test Date: 07/26/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

Initial flowline regristration and pressure test for the #1 Rhine 21-29. Well is currently producing with gas being combusted due to the Anadarko Third Creek Gathering System shut down. Prospects for gas sales are unknown at this time. The well appears to have a fiberglass flowline as it was not locatable with traditional metal traceable equipment. The path of the flowline is a best guess projection. No facility/location ID number has been issued for the #1 Rhine 21-29's tank battery.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/16/2019 Email: ed@renegadeoilandgas.com

Print Name: Edward Ingve Title: Manager/Owner

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402107675	PRESSURE TEST
402107681	AERIAL PHOTO

Total Attach: 2 Files