

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 07/15/2019 Document Number: 402108884

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017 Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 322848 Location Type: Production Facilities Name: ANDERSON TRUST C UNIT PAD Number: 2 County: WELD Qtr Qtr: NENW Section: 32 Township: 2N Range: 68W Meridian: 6 Latitude: 40.099570 Longitude: -105.031650

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 455481 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.099816 Longitude: -105.031894 PDOP: Measurement Date: 11/07/2018 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336463 Location Type: Well Site [] No Location ID Name: RAY NELSON MULTI-WELL PAD Number: 0-4-32 County: WELD Qtr Qtr: SWNW Section: 32 Township: 2N Range: 68W Meridian: 6 Latitude: 40.097180 Longitude: -105.034420

Flowline Start Point Riser

Latitude: 40.097191 Longitude: -105.034394 PDOP: Measurement Date: 11/07/2018 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 05/12/2013
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: 01/14/2019

Description of Removal from Service

Flowline was disconnected from wellhead and from separator. Flowline from separator to the north was abandoned in place beneath Anadarko gas lines, the other portion of the flowline to the well was removed from the ground. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.099808 Longitude: -105.031895 PDOP: 0.9 Measurement Date: 05/13/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331652 Location Type: _____ Well Site No Location ID
Name: FEDERAL NOAA-62N68W Number: 32NWNW
County: WELD
Qtr Qtr: NWNW Section: 32 Township: 2N Range: 68W Meridian: 6
Latitude: 40.100517 Longitude: -105.034617

Flowline Start Point Riser

Latitude: 40.100583 Longitude -105.034510 PDOP: 2.8 Measurement Date: 05/13/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 09/27/2003
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 455470 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.099818 Longitude: -105.031862 PDOP: _____ Measurement Date: 11/07/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336463 Location Type: _____ Well Site No Location ID

Name: RAY NELSON MULTI-WELL PAD Number: 0-4-32

County: WELD

Qtr Qtr: SWNW Section: 32 Township: 2N Range: 68W Meridian: 6

Latitude: 40.097180 Longitude: -105.034420

Flowline Start Point Riser

Latitude: 40.097181 Longitude: -105.034407 PDOP: Measurement Date: 11/07/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Date Construction Completed: 08/29/2011

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: 01/14/2019

Description of Removal from Service

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. Flowline from separator to the north was abandoned in place beneath Anadarko gas lines. The other portion of the flowline to the well was removed from the ground. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 455406 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.099815 Longitude: -105.031862 PDOP: Measurement Date: 11/07/2018

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336463 Location Type: Well Site No Location ID

Name: RAY NELSON MULTI-WELL PAD Number: 0-4-32

County: WELD

Qtr Qtr: SWNW Section: 32 Township: 2N Range: 68W Meridian: 6

Latitude: 40.097180 Longitude: -105.034420

Flowline Start Point Riser

Latitude: 40.097183 Longitude: -105.034440 PDOP: Measurement Date: 11/07/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Date Construction Completed: 08/19/2011

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: 01/14/2019

Description of Removal from Service

Flowline was disconnected from wellhead and from separator. Flowline was flushed with 25bbbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. Flowline from separator to the north was abandoned in place beneath Anadarko gas lines, the other portion of the flowline to the well was removed from the ground. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

OPERATOR COMMENTS AND SUBMITTAL

Comments Flowline Facility ID: 455470 Ray Nelson 0-4-32 Flowline Previously Abandoned
Flowline Facility ID: 455406 Ray Nelson 2-4-32 Flowline Previously Abandoned
Flowline Facility ID: 455481 Ray Nelson 12-32 Flowline Previously Abandoned

Operator Flowline ID: 12321062_FL Federal NOAA 11-32 Flowline Registration

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/15/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files