

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/15/2019

Submitted Date:

07/15/2019

Document Number:

692602150

FIELD INSPECTION FORM

Loc ID 321755 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 61250
Name of Operator: MULL DRILLING COMPANY INC
Address: 1700 N WATERFRONT PKWY B#1200
City: WICHITA State: KS Zip: 67206-

Findings:

6 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	
Akers, Tracy	719-342-1813	takers@mulldrilling.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
207929	WELL	IJ	02/05/2002	ERIW	017-06864	NWAU 13	AC

General Comment:

[Routine UIC Inspection](#)

Location

Lease Road:			
Type	Access		
comment:	Access through compressor yard or trail through pasture		
Corrective Action		Date:	

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Ancillary equipment	# 2		
Comment:	Cathodic rectifier and electric panel		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 207929 Type: WELL API Number: 017-06864 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>485 PSIG</u> (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg <u>0 PSIG</u>	Previous Test Pressure _____	Inj Zone: <u>MRRW</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>07/10/2018</u>
			AnnMTReq: <u>NO</u>

Comment: CASING HAD A STRONG BLOW WITH FLUID TO SFC. TBG IJ @ 485 PSIG

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment: [Location and access are grassed over](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT