

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/29/2019

Submitted Date:

07/14/2019

Document Number:

698600073

FIELD INSPECTION FORM

Loc ID 317287 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 27635
Name of Operator: ENERGY SEARCH CO ADBA ENERGY SEARCH CO
Address: PO BOX 1896
City: EDWARDS State: CO Zip: 81632

Findings:

13 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Spencer, Stan		stan.spencer@state.co.us	
Hickey, Mike		michael.hickey@state.co.us	
Conklin, Curtis		curtis.conklin@state.co.us	
Andrews, Dave		david.andrews@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
237820	WELL	PR	02/19/2015	OW	121-10323	RESLER 12-27	TA

General Comment:

This is an orphaned well inspection. Inspection completed to document progress and completion of equipment decommissioning and removal.

Inspection may also identify possible task required for final closure/release of location from the Orphaned Well Program.

See link at end of report for path to downloadable pictures.

Location				
Lease Road:				
	Type	Access		
	comment:	Dirt two track off maintained county road.		
	Corrective Action			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
	Type	WELLHEAD		
	Comment:			
	Corrective Action:			Date:
Emergency Contact Number:				
	Comment:	COGCC contact sticker.		
	Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
	Comment:			
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
	Type	WELLHEAD		
	Comment:	Panel and post fencing.		
	Corrective Action:			Date:
	Type	PIT		
	Comment:	Panel and post fencing. Landowner would like to be contacted when pit fencing is to be removed.		
	Corrective Action:			Date:
Equipment:				
Type: Deadman # & Marked # 4				corrective date
	Comment:	Located (4) marked anchors.		
	Corrective Action:			Date:
Type: Flow Line # 0				
	Comment:	All flow lines have been cement plugged and abandoned. The GPS end point for wellhead to separator line is 40.113397/-103.300647 at the wellhead and 40.114172/-103.300535 at the separator.		
	Corrective Action:			Date:
Type: Ancillary equipment # 1				
	Comment:	Wellhead.		
	Corrective Action:			Date:
Venting:				
Yes/No				

Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 237820 Type: WELL API Number: 121-10323 Status: PR Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well is an Orphaned Well Program well. Valves at wellhead are closed and outlets bull plugged.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: Location disturbed is large with production equipment area, wellhead and (2) pits that will require closing. Little to no grade but disturbed area is largely sand which will make timing of final reclamation for the area important.

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment

Corrective Action

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment

Corrective Action

Date _____

1002c. PROTECTION OF SOILS _____

Comment

Corrective Action

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment

Corrective Action

Date _____

1003a. Waste and Debris removed? _____

Comment

Corrective Action

Date _____

Unused or unneeded equipment onsite? _____

Comment

Corrective Action

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment

Corrective Action

Date _____

Guy line anchors marked? _____

Comment

Corrective Action

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Skimming/Settling Lined: NO Pit ID: _____ Lat: _____ Long: _____

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action:

Date: _____

Fencing:

Fencing Type: Panel Fencing Condition: Adequate

Comment:

Corrective Action:

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action:

Date: _____

Anchor Trench Present: NO Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action:

Date: _____

COGCC Comments		
Comment	User	Date
The Energy Search Resler Site equipment decommissioning, removal and salvage task is complete. The Resler production facility consisted of (2) 300 BBL tanks, (1) 100 BBL concrete sump, skim pit, production pit, vertical separator with metal shed, pumping unit with metal shed, and water/oil flow lines/risers. Production facility also serviced the (1) remote well the Rasler 22-27.	stjohnw	07/14/2019
The surface equipment at the Resler 12-27 has all been removed and site clean-up completed. Currently wellhead with polish rod and tubing, (4) anchors, and wellhead fencing remain on location. In addition there are (2) fenced pits that will require closing. The well is ready for plugging and abandonment task.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600074	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4877715