

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 402105738

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: HIGHPOINT OPERATING CORPORATION
3. Address: 555 17TH ST STE 3700
City: DENVER State: CO Zip: 80202
4. Contact Name: Marjorie Rael
Phone: (303) 3128115
Fax:
Email: mrael@hpres.com

5. API Number 05-123-48495-00
6. County: WELD
7. Well Name: Wetco
Well Number: 4-63-05-4033CB
8. Location: QtrQtr: NWSW Section: 4 Township: 4N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/26/2019 End Date: 05/20/2019 Date of First Production this formation: 06/24/2019
Perforations Top: 6938 Bottom: 16274 No. Holes: 2808 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: []

A 78 stage horizontal Plug and Perf Design consisting of 8,858,370 lbs Prem Wh 20/40, 1,071,880 lbs Com 100# Mesh and 3,916,070 lbs Prem Wh 30/50; plus, fluid volumes below.

This formation is commingled with another formation: [] Yes [X] No
Total fluid used in treatment (bbl): 301845 Max pressure during treatment (psi): 7869
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 1.00
Total acid used in treatment (bbl): 1369 Number of staged intervals: 78
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 8468
Fresh water used in treatment (bbl): 300476 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 13846320 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/06/2019 Hours: 24 Bbl oil: 220 Mcf Gas: 136 Bbl H2O: 382
Calculated 24 hour rate: Bbl oil: 220 Mcf Gas: 136 Bbl H2O: 382 GOR: 618
Test Method: Choke flow Casing PSI: 1737 Tubing PSI: 0 Choke Size: 13/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1410 API Gravity Oil: 46
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6608 Tbg setting date: 06/08/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

- The wellbore beyond The unit boundary setback is physically isolated by wet shoe sub and float collar
- HighPoint Operating Corp. certifies that none of the wellbore beyond the unit boundary setback was completed
- The actual BPZ footage is 2656' FSL & 493' FWL of Section 8.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marjorie Rael
Title: Regulatory Ops Tech Date: _____ Email: mrael@hpres.com

Attachment Check List

Att Doc Num **Name**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)