FORM	Sta	ate of Colorad	lo			R Document N	umber:	
						402106064		
Rev 1120 Lincoln Street, Suite 801, Depuger, Colorado 80203					Data Rocc	Date Received:		
New 08/14         1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109					Date Nece	eived.		
	MECHAN	ICAL INTEGRI	TY TEST					
1. Duration of the pressure test m				enrecentative				
<ol> <li>An original pressure chart mus Injection well tests must be witnes</li> <li>For production wells, test press</li> </ol>	ssed by an OGCC repr	esentative.	ssed by an OGCC h	epresentative.				
<ol><li>New injection wells must be tes</li></ol>	sted to maximum reque	ested injection pressure.	pressure, whicheve	er is greater.		Complete the Atta	Complete the Attachment	
<ol> <li>For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.</li> <li>A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.</li> <li>Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.</li> </ol>						Checklist	Checklist	
<ol> <li>8. Written OGCC notification mus</li> <li>9. Packers or bridge plugs, etc., n</li> </ol>								
							OP OGCC	
OGCC Operator Number:	10531	Contact N	ame Aaron	Axelson		Pressure Chart		
Name of Operator: VANGL	JARD OPERATING L	LC	Ph	one: (970) 8	76-1959	Cement Bond Log		
Address: 5847 SAN FEI	LIPE #3000					Tracer Survey		
City: HOUSTON	State: T	X Zip: 77057	Email: aaxe	elson@vnrene	ergy.com	Temperature Survey		
API Number :         05-         045-18493         OGCC Facility ID Number:         412569				Inspection Nun	mber			
Well/Facility Name: Cl	RCLE B LAND	Well	/Facility Number:	33A-3	35-692 SWD			
Location QtrQtr: NWSE	Section: 35	Township: 6	SS Rang	e: 92W	Meridian: 6			
				eset Packer				
Verification of Repairs		Annual UIC TEST :						
· · ·	Other Well Activities					Casing Test		
Describe Repairs or C	Dther Well Activities		Open Hole		Use when	Casing Test perforations or open ho		
Wellbore Data at Time of Te	Dther Well Activities	forated Interval	Open Hole		Use when isolated by brid	-	g; use if	
Describe Repairs or C     Mellbore Data at Time of Te     Injection Producing Zone     CZ-CR  Tubing Casing/Annulus Tes	Dther Well Activities est e(s) Per 7542- t	forated Interval		Interval	Use when isolated by brid cased-hole o	perforations or open ho dge plug or cement plug nly with plug back total	g; use if depth.	
Wellbore Data at Time of To         Injection Producing Zone         CZ-CR         Tubing Casing/Annulus Tes         Tubing Size:	Dther Well Activities est (s) Per 7542- t Tubing Depth:	forated Interval 7642 Top Packer Depth:	Open Hole Multiple Pa	Interval	Use when isolated by brid cased-hole o	perforations or open ho dge plug or cement plug	g; use if depth.	
Describe Repairs or C     Mellbore Data at Time of Te     Injection Producing Zone     CZ-CR      Tubing Casing/Annulus Tes	Dther Well Activities est e(s) Per 7542- t	:forated Interval 7642 Top Packer Depth: 7339	Multiple Pa	Interval ackers?	Use when isolated by brid cased-hole o	perforations or open ho dge plug or cement plug nly with plug back total	g; use if depth.	
Wellbore Data at Time of To         Injection Producing Zone         CZ-CR         Tubing Casing/Annulus Tes         Tubing Size:         T.         2.875	Dther Well Activities est (s) Per 7542- t Tubing Depth:	forated Interval 7642 Top Packer Depth: 7339 Test Data (U	Multiple Pa	Interval ackers? um)	Use when isolated by brid cased-hole o Bridge I	perforations or open ho dge plug or cement plug nly with plug back total	g; use if depth. epth	
Wellbore Data at Time of To         Injection Producing Zone         CZ-CR         Tubing Casing/Annulus Tes         Tubing Size:         T         2.875	Dther Well Activities est e(s) Per 7542- t fubing Depth: 7342	:forated Interval 7642 Top Packer Depth: 7339	Multiple Pa	Interval ackers?	Use when isolated by brid cased-hole o Bridge I	perforations or open ho dge plug or cement plug nly with plug back total Plug or Cement Plug De	g; use if depth. epth	
Wellbore Data at Time of To         Injection Producing Zone         CZ-CR         Tubing Casing/Annulus Tes         Tubing Size:         T         2.875	Dther Well Activities est e(s) Per 7542- t Tubing Depth: 7342 Status During Test	:	Multiple Pa	Interval ackers? um) Initial Tubing 1,66	Use when isolated by brid cased-hole o Bridge I	Perforations or open ho dge plug or cement plug nly with plug back total Plug or Cement Plug De Final Tubing Pres 1,663	g; use if depth. epth sure	
Wellbore Data at Time of Tell         Injection Producing Zone         CZ-CR         Tubing Casing/Annulus Tes         Tubing Size:         T         2.875         Test Date         Well S         07-11-2019         Casing Pressure Start Test         2500	Dther Well Activities	forated Interval 7642 Top Packer Depth: 7339 Test Data (U Casing Pressure Be 0 - 5 Min. Casing Pre	Multiple Pa See -1 for a vacuur Sefore Test Ssure - 10 Min. 2490	Interval ackers? um) Initial Tubing 1,66 Casing Pre	Use when isolated by brid cased-hole o Bridge F Pressure 3 essure Final Test 2490	Perforations or open ho dge plug or cement plug nly with plug back total Plug or Cement Plug De Final Tubing Pres 1,663	g; use if depth. epth sure	
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Wellbore Data at Time of Tell         Injection Producing Zone         CZ-CR         Tubing Casing/Annulus Tes         Tubing Size:         T         2.875         Test Date         Well S         07-11-2019         Casing Pressure Start Test         2500	Dther Well Activities	forated Interval 7642 Top Packer Depth: 7339 Test Data (U Casing Pressure Be 0 - 5 Min. Casing Pre	Multiple Pa See -1 for a vacuur Sefore Test Ssure - 10 Min. 2490	Interval ackers? um) Initial Tubing 1,66 Casing Pre	Use when isolated by brid cased-hole o Bridge F Pressure 3 essure Final Test 2490	Perforations or open ho dge plug or cement plug nly with plug back total Plug or Cement Plug De Final Tubing Pres 1,663	g; use if depth. epth sure	
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Describe Repairs or O         Wellbore Data at Time of To         Injection Producing Zone         CZ-CR         Tubing Casing/Annulus Tes         Tubing Size:         T         2.875         Test Date         Well Solution         07-11-2019         Casing Pressure Start Test         2500         Test Witnessed by State Report         OPERATOR COMMENTS:         I hereby certify all statements r         Signed:         Title:         Senior EHS Spec	Dther Well Activities	forated Interval 7642 Top Packer Depth: 7339 Test Data (U Casing Pressure Be 0 Casing Pressure Be 0 Cosc Field Cosc Field e, to the best of my know Email: sghan@	Multiple Pa See -1 for a vacuur efore Test ssure - 10 Min. 2490 Representative wledge, true, com Print 2vnrenergy.com	Interval ackers? um) Initial Tubing 1,66 Casing Pre Brownin ect, and corr Name: Scot	Use when isolated by brid cased-hole o Bridge I	Perforations or open ho dge plug or cement plug nly with plug back total Plug or Cement Plug De Final Tubing Pres 1,663 Pressure Loss o -10	g; use if depth. epth ssure or Gain	
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Attachment Check List					
<u>Att Doc Num</u>	Name				
402106068	PRESSURE CHART				
402106069	FORM 21 ORIGINAL				
Total Attach: 2 Files					
General Comments					
User Group C	omment	Comment Date			
		Stamp Upon Approval			
Total: 0 comment(	s)	·			