

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

MAY 14 1975



00266537

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. COMM 74-7723-S	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR C.W.Hughes, Sotexco, Inc. and Gear Drilling Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 470 Denver Club Bldg., Denver, Colorado 80202				8. FARM OR LEASE NAME State-Donavan	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL & 1980' FEL of Southeast quarter At top prod. interval reported below At total depth Same as above				9. WELL NO. 1	
14. PERMIT NO. 75-289				10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED 4/17/75				11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA 16-10N-52W	
15. DATE SPUDDED 4/20/75		16. DATE T.D. REACHED 4/24/75		12. COUNTY Logan	
17. DATE COMPL. <del>4/25/75</del> (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4,157' K.B.		13. STATE Colorado	
20. TOTAL DEPTH, MD & TVD 5,053'		21. PLUG, BACK T.D., MD & TVD		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY Surf. to T.D.		25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry hole				26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 20.00	DEPTH SET (MD) 179'	HOLE SIZE 12-1/4"	CEMENTING RECORD 135 sx Reg.- 3% CHL	AMOUNT PULLED None
29. LINER RECORD			30. TUBING RECORD		
SIZE N ONE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) NONE			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) NONE AMOUNT AND KIND OF MATERIAL USED GCH CGM		
33. PRODUCTION					
DATE FIRST PRODUCTION Dry hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY			
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED GEAR DRILLING COMPANY		TITLE President		DATE May 7, 1975	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
"D" SAND	4845'	4900'	Sandstone, white to light grey, tite, fine grain, no show	Niobrara	3980'	
"J" SAND	4964'	5053' T.D.	Sandstone, light grey to grey, firm, shaley in part., tite, no show.	Carlile	4322'	
				Greenhorn	4584'	
				Bentonite	4742'	
				"D" Sand	4845'	
				"J" Sand	4964'	
				Total depth	5053'	