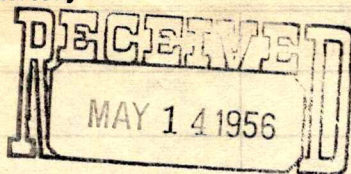


	9		

Locate  
Well  
CorrectlyOIL & GAS  
CONSERVATION COMMISSIONtriplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL



00271421

Field Keota Company Sherrod & Apperson  
County Weld Address Tulsa, Oklahoma  
Lease Williamson  
Well No. 3 Sec. 9 Twp. 9N Rge. 61W Meridian 6 PM State or Pat. Pat  
Location 660 Ft. (N) of South Line and 660 Ft. (W) of East line of 9 Elevation 5001  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed (J. E. Sherrod)  
Date 5-3-56 Title Partner *J. E. Sherrod*

The summary on this page is for the condition of the well as above date.

Commenced drilling 8-31, 1953 Finished drilling 9-11, 1953

## OIL AND GAS SANDS OR ZONES

No. 1, from 7250 to 7310 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10 3/4</u>	<u>32.75</u>		<u>268</u>	<u>200</u>	<u>24</u>	

## COMPLETION DATA

Total Depth 7310 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 7310  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow Drill pipe parted while trying to unseat formation packer on drill stem test at 7250' to 7310'. 148' of fishing tool left in hole, and skidded 50' east to drill 3A Williamsap.  
Shooting Record \_\_\_\_\_  
Prod. began Dry 19\_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Choke. ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log no Date \_\_\_\_\_ 19\_\_\_\_ Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_

Time Drilling Record \_\_\_\_\_

(Note—Any additional data can be shown on reverse side.)

Core Analysis yes Depth 7260 to 7310  
to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Ft. Hays Lime</u>	<u>6730</u>		
<u>Coddell</u>	<u>6770</u>		
<u>"D" Sand</u>	<u>7185</u>		
<u>"J" Sand</u>	<u>7258</u>		

(Continue on reverse side)

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	
FILE	