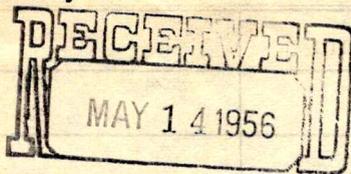


		9	

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL



Field Keota Company Sherrod & Apperson
 County Weld Address Tulsa, Oklahoma
 Lease Williamson
 Well No. 3 Sec. 9 Twp. 9N Rge. 61W Meridian 6 PM State or Pat. Pat
 Location 660 Ft. (N) of South Line and 660 Ft. (W) of East line of 9 Elevation 5001
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed (J. E. Sherrod)
 Date 5-3-56 Title Partner

The summary on this page is for the condition of the well as above date.
 Commenced drilling 8-31, 1953 Finished drilling 9-11, 1953

OIL AND GAS SANDS OR ZONES

No. 1, from 7250 to 7310 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10 3/4</u>	<u>32.75</u>		<u>268</u>	<u>200</u>	<u>24</u>	

COMPLETION DATA

Total Depth 7310 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 7310
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow Drill pipe parted while trying to unseat formation packer on drill stem test at 7250' to 7310'. 148' of fishing tool left in hole, and skidded 50' east to drill 3A Williamson.
 Shooting Record
 Prod. began Dry 19____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Choke.
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log NO Date _____ 19____ Straight Hole Survey _____ Type _____
 _____ Date _____ 19____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)
 Core Analysis yes Depth 7260 to 7310
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Ft. Hays Lime</u>	<u>6730</u>		
<u>Coddell</u>	<u>6770</u>		
<u>"D" Sand</u>	<u>7185</u>		
<u>"J" Sand</u>	<u>7258</u>		

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	
FILE	

(Continue on reverse side)