

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED NOV 27 1956



00260247

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Canadian River Operator Cabeen Exploration Corporation
County Jackson Address 719 Farmers Union Bldg.
City Denver State Colorado

Lease Name Blevins Well No. B-5 Derrick Floor Elevation 8023'
Location SW/4 SE/4 Section 3 Township 9N Range 78W Meridian 6th
855' feet from South Section line and 1825' feet from East Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 3 ; Gas
Well completed as: Dry Hole [] Oil Well [X] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 15 November 1956 Signed [Signature] Title Division Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling 3 October, 1956 Finished drilling 13 October, 1956

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 2150' PLUG BACK DEPTH

Oil Productive Zone: From 1996 To 2070' Gas Productive Zone: From 1928 To 1958'
Electric or other Logs run Electric & Microlog Date 10 October, 1956
Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 7:00 A.M. of 16 October 1956 Test Completed 7:00 A.M. of 17 October 1956
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. 0 lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. 250 lbs./sq.in. Number of strokes per minute
Size Tbg. 2-3/8 in. No. feet run 2011 (packer depth) Diam. of working barrel inches
Size Choke 8/64 in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Yes

TEST RESULTS: Bbls. oil per day 285 API Gravity 21°
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. 0 %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre Sh.	Surface		Black shale
Niobrara	695'	1303'	Speckled shale
Frontier	1303'	1842'	Glauc. sand permeable, good fluor., no stain
Muddy	1842'	1930'	Sand - permeable
Dakota	1930'	1996'	Sand - permeable - probably carries gas
Lakota	1996'	2070'	Sand and conglomerate - oil pay
Morrison	2070'	2150'	Shale
Total Depth	2150'		

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil Gas
 Well completed as: Dry Hole Oil Well Gas Well
 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed: _____ Title: Division Geologist
 Date: 15 November 1956
 The summary on this page is for the condition of the well as above date.
 Commenced drilling: 3 October 1956 Finished drilling: 13 October 1956

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CNT.	W.O.C.	TIME	PRES. TEST
8-5/8"	34 lbs		325'	150			
7-1/2"	14 lbs		218'	150			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	To	None
Jet	1	2037'	2067'	

TOTAL DEPTH 2150' PLUG BACK DEPTH _____

Oil Productive Zone: From 1996' To 2070'
 Gas Productive Zone: From 1928' To 1958'
 Electric or other logs run Electric & Microlog
 Date: 10 October 1956
 Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		REMARKS
			From	To	
10/16/56	Mud Cleanout Agent	500 gals	2037'	2067'	Fr. broke @ 1600 lb. Pumped in at 200-500 lb. pressure

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced: 00 A.M. XXXX 16 October 1956 Test Completed: 00 A.M. XXXX 17 October 1956
 For Pumping Well:
 Flowing Well:
 Flowing Press. on Csg. lbs./sq. in. 0
 Flowing Press. on Tbg. lbs./sq. in. 250
 Size Tbg. # 2-5/8 in. No. feet run 2011 (packer depth)
 Size Choke 8/64 in.
 Shut-in Pressure _____
 Depth of Pump _____ feet
 Size Tbg. in. No. feet run _____
 Diam. of working barrel _____ inches
 Number of strokes per minute _____
 Length of stroke used _____ inches
 If flowing well, did this well flow for the entire duration of this test without the use of wabp or other artificial flow device?
 Yes _____

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol _____ Mcf/day	Gas-Oil Ratio _____
B.S. & W. _____ %	Gas Gravity _____ (Corr. to 15.025 psi @ 60°F)