



00260247

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

RECEIVED
NOV 27 1956

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Canadian River Operator Cabeen Exploration Corporation
County Jackson Address 719 Farmers Union Bldg.
City Denver State Colorado
Lease Name Blevins Well No. B-5 Derrick Floor Elevation 8023'
Location SW 1/4 SE 1/4 Section 3 Township 9N Range 78W Meridian 6th
(quarter quarter)
855' feet from South Section line and 1825' feet from East Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 3; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 15 November 1956

Signed [Signature]
Title Division Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling 3 October, 1956 Finished drilling 13 October, 1956

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24 lbs		325	150			
5-1/2"	14 lbs		2148	150			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Jet	4	2037		2067'

TOTAL DEPTH 2150'

PLUG BACK DEPTH _____

Oil Productive Zone: From 1996 To 2070' Gas Productive Zone: From 1928 To 1958'
Electric or other Logs run Electric & Microlog Date 10 October, 1956
Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
10/16/56	Mud Cleanout Agent	500 gals	2037	2067	Lakota	Fm. broke @ 1600 lb. Pumped in at 200-500 lb. pressure

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 7:00 A.M. of XXXX 16 October 1956 Test Completed 7:00 A.M. of XXXX 17 October 1956

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. 0 lbs./sq.in.
Flowing Press. on Tbg. 250 lbs./sq.in.
Size Tbg. 2-3/8 in. No. feet run 2011 (packer depth)
Size Choke 8/64 in.
Shut-in Pressure _____

Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Yes

TEST RESULTS: Bbls. oil per day 285 API Gravity 21°
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. 0 %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre Sh.	Surface		Black shale
Niobrara	695'	1303'	Speckled shale
Frontier	1303'	1842'	Glauc. sand permeable, good fluor., no stain
Muddy	1842'	1930'	Sand - permeable
Dakota	1930'	1996'	Sand - permeable - probably carries gas
Lakota	1996'	2070'	Sand and conglomerate - oil pay
Morrison	2070'	2150'	Shale
Total Depth	2150'		

TEST RESULTS: Bbls. oil per day: 885
Gas Vol: Mcf/day: 0
B.S. & W: 0

Gas Gravity: (Corr. to 15.025 psi @ 60°F)
Oil Gravity: 51.0

DATE	QUANTITY	FORMATION	REMARKS
10/16/56	500 gals	Lakota	Fr. broke @ 1600 lb. Pumped in at 200-500 lb. pressure

RESULTS OF SHOOTING AND/OR CHEMICAL TREATMENT

Was well cored? _____

Electric or other logs run Electric & Microlog _____

Oil Productive Zone: From 1996' To 2070'

Gas Productive Zone: From 1928' To 1958'

Has well sign been properly posted? _____

DATE: 10 October, 1956

PLUG BACK DEPTH: _____

TYPE OF CHARGE	NO. PERFORATIONS PER FT.	FROM	TO
Jet	1	2037	2067'

CASING PERFORATIONS

SIZE	WT. PER FT.	GRADE	DEPTH LAMDED	NO. SKS. CNT.	W.O.C.	TIME	PRESSURE TEST
8-5/8"	54 lbs		325	150			
5-1/2"	14 lbs		218	150			

CASING RECORD

Commenced drilling: 3 October, 1956

The summary on this page is for the condition of the well as above date.

Date: 15 November, 1956

Signed: _____

Title: Division Geologist

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Well completed as: Dry Hole ☐ Oil Well ☐ Gas Well ☐

Number of producing wells on this lease including this well: Oil 3; Gas _____

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Section line and _____

Foot from _____

855'

Location: _____

SW 1/4 _____

Lease Name: _____

Blowing Press. on Csg. 0 lbs./sq.in.

Flowing Press. on Tbg. 250 lbs./sq.in.

Size Tbg. 2-3/8" No. feet run 201 (packer depth)

Size Choke 8/64 in.

Shut-in Pressure _____

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Yes _____

Test Commenced: 7:00 A.M. XXXX 16 October, 1956. Test Completed: 7:00 P.M. XXXX 17 October, 1956

For Pumping Well: _____

Length of stroke used _____ inches

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet

DATA ON TEST

TEST RESULTS: Bbls. oil per day: 885	API Gravity: 51.0
Gas Vol: Mcf/day: 0	Gas-Oil Ratio: _____
B.S. & W: 0	Gas Gravity: _____ (Corr. to 15.025 psi @ 60°F)

Oil Gravity: 51.0