



STATE OF COLORADO
AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

APR 22 1980



File one copy for Patented, Federal and Indian lands. File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
North Park Energy, Inc.

3. ADDRESS OF OPERATOR
95 Circle Dr. Ft. Collins, Co 80524

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SW $\frac{1}{4}$ SW $\frac{1}{4}$
At top prod. interval reported below 13
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Streit Ranch
9. WELL NO.
SR 7
10. FIELD AND POOL, OR WILDCAT
Canadian River
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 2, T9N R78W

14. PERMIT NO. 791033 ✓ DATE ISSUED 9-28-79 ✓

12. COUNTY Jackson 13. STATE Colo

15. DATE SPUDDED 10/15-79 ✓ 16. DATE T.D. REACHED 10/18-79 ✓

17. DATE COMPL. (Ready to prod. or Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 8047.7

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 250 21. PLUG, BACK T.D., MD & TVD 150

22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Niobrara Shale -127-150

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9"	20#	93'	6 $\frac{1}{4}$ "		
4 $\frac{1}{2}$ "	9.5	150'		Slotted Casing	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
Slotted Casing

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Well will be completed weather permitting

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gertrude Streit TITLE Secy DATE 4-20-80

DVR
RIP
HHM
JAM
JJD
RLS
CGM

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	127'	150'	Dark Grey Shale Fractured with oil show

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH