



00280118

STATE OF COLORADO
AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

APR 22 1980

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

OIL & GAS CONS. COM.

LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME _____			
2. NAME OF OPERATOR North Park Energy, Inc.				8. FARM OR LEASE NAME Streit Ranch			
3. ADDRESS OF OPERATOR 95 Circle Dr. Ft. Collins, Co 80524				9. WELL NO. SR 7			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SW $\frac{1}{4}$ SW $\frac{1}{4}$ At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Canadian River			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 2, T9N R78W				12. COUNTY Jackson			
13. STATE Colo				14. PERMIT NO. 791033			
DATE ISSUED 9-28-79				15. DATE SPUDDED 10-15-79			
16. DATE T.D. REACHED 10-18-79				17. DATE COMPL. (Ready to prod.) or (Plug & Abd.)			
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 8047.7				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 250				21. PLUG, BACK T.D., MD & TVD 150			
22. IF MULTIPLE COMPL., HOW MANY				23. INTERVALS DRILLED BY Rotary			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Niobrara Shale -127-150				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED YES <input type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input type="checkbox"/> (See reverse side)			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9"		20#		93'		6 $\frac{1}{4}$ "	
4 $\frac{1}{2}$ "		9.5		150'		Slotted Casing	
						None	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Well will be completed weather permitting				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Gertrude Streit		TITLE		Secy	
						DATE 4-20-80	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	127'	150'	Dark Grey Shale Fractured with oil show

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH