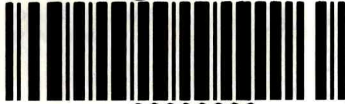


057-05098



99999999

GAS CONSERVATION COMMISSION  
THE STATE OF COLORADODuplicate for Patented and Federal lands.  
Duplicate for State lands.

AUG 4 1965

OIL & GAS  
CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

Texaco State C - 3972

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Canadian River

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

2(9N-78W) 6th PM

12. COUNTY OR  
PARISH

Jackson

13. STATE

Colorado

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ P & A

2. NAME OF OPERATOR

Paul S. Coupey

3. ADDRESS OF OPERATOR

451 Clarkson, Denver 18, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NW SE SW

At top prod. interval reported below

At total depth

14. PERMIT NO.

64-374

DATE ISSUED

18 Aug 64

15. DATE SPUDDED

18 Aug 64

16. DATE T.D. REACHED

1 Sept 64

17. DATE COMPL. (Ready to prod.)

-

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

GR 8070

19. ELEV. CASINGHEAD

Flush

20. TOTAL DEPTH, MD &amp; TVD

1120 TD

21. PLUG, BACK T.D., MD &amp; TVD

-

22. IF MULTIPLE COMPL.,  
HOW MANY

-

23. INTERVALS  
DRILLED BY

→

ROTARY TOOLS

1120'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger failed

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	14.5	102 ft	7 7/8"	40 sacks type II Gar-B Cmtg Service	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	
	DVR
	WRS
	HHM
	JAM
	FILE

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)		JAM
NA									
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	FIP	
			→					JID	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (API (CORR.))		FILE	
		→							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul S. Coupey

TITLE Gen. Mgr.

DATE August 2nd, 1965

See Spaces for Additional Data on Reverse Side



00280091



37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Alluv	0	80 ft	Sandy
KP	80	1120 ft	Black shale
			BEST IMAGE AVAILABLE

38.

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
None			
Canadian River			
451 Glenwood, Denver 10, Colorado			
Paul S. Conway			

127-12098