

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

00260100

file one copy for Patented, Federal and Indian lands.
file in duplicate for State lands.

(12)

RECEIVED
DEC 22 1982

API

5. LEASE DESIGNATION AND SERIAL NO.
05 057 06258

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blevins "A"

9. WELL NO.

SR 34

10. FIELD AND POOL, OR WILDCAT
Canadian River

11. SEC. T. R., M., OR BLOCK AND SURVEY

NW $\frac{1}{4}$ of SW $\frac{1}{4}$ Sec. 2
T9N R78W of the 6th p.m.2. NAME OF OPERATOR
North Park Energy, Inc.

3. ADDRESS OF OPERATOR

95 Circle Dr. Ft. Collins, Colo 80524

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2455.6' FSL & 200.0' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

821276

DATE ISSUED

8-6-82

12. COUNTY

Jackson

13. STATE

Colorado

15. DATE SPUDDED

11-18-82

16. DATE T.D. REACHED

11-22-82

17. DATE COMPL. (RECOMPL. or Plug & Abd.)

11-22-82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

8062.2' gr.

19. ELEV. CASINGHEAD

na

20. TOTAL DEPTH, MD & TVD

400'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Dry hole

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED YES ☐ NO ☐ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 $\frac{1}{2}$ " casing	15#	83'	6 3/4	10 sks. to surface	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Dry hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
DATE OF TEST 11-22-82	HOURS TESTED 24 hrs.	CHOKE SIZE
PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
0		
WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL—BBL.	GAS—MCF	WATER—BBL.
OIL GRAVITY API (CORR)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Vernon Patterson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gertrude M. Steier

TITLE

Secretary

DATE

12-21-82

See Spaces for Additional Data on Reverse Side

DRP	✓
FJP	✓
HMM	✓
JAM	✓
JJD	✓
RLS	✓
SGM	✓

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

DESCRIPTION, CONTENTS, ETC.

GEOLOGIC MARKERS

NAME

TOP

MEAS. DEPTH	TRUE VERT. DEPTH
10	10
20	20
30	30
40	40
50	50
60	60
70	70
80	80
90	90
100	100
110	110
120	120
130	130
140	140
150	150
160	160
170	170
180	180
190	190
200	200
210	210
220	220
230	230
240	240
250	250
260	260
270	270
280	280
290	290
300	300
310	310
320	320
330	330
340	340
350	350
360	360
370	370
380	380
390	390
400	400
410	410
420	420
430	430
440	440
450	450
460	460
470	470
480	480
490	490
500	500
510	510
520	520
530	530
540	540
550	550
560	560
570	570
580	580
590	590
600	600
610	610
620	620
630	630
640	640
650	650
660	660
670	670
680	680
690	690
700	700
710	710
720	720
730	730
740	740
750	750
760	760
770	770
780	780
790	790
800	800
810	810
820	820
830	830
840	840
850	850
860	860
870	870
880	880
890	890
900	900
910	910
920	920
930	930
940	940
950	950
960	960
970	970
980	980
990	990
1000	1000