

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

(12)

RECEIVED  
DEC 22 1982



File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

API 05 057 06258

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
North Park Energy, Inc.

3. ADDRESS OF OPERATOR  
95 Circle Dr. Ft. Collins, Colo 80524

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 2455.6' FSL & 200.0' FWL  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO. **05 057 06258**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Blevins "A"

9. WELL NO.  
SR 34

10. FIELD AND POOL, OR WILDCAT  
Canadian River

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA  
NW $\frac{1}{4}$  of SW $\frac{1}{4}$  Sec. 2  
T9N R78W of the 6th p.m.

14. PERMIT NO. 821276 DATE ISSUED 8-6-82

12. COUNTY Jackson 13. STATE Colorado

15. DATE SPUDDED 11-18-82 16. DATE T.D. REACHED 11-22-82 17. DATE COMPL. (REWORK/PLUG) 11-22-82 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 8062.2' gr. 19. ELEV. CASINGHEAD na

20. TOTAL DEPTH, MD & TVD 400' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
Dry hole

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 $\frac{1}{2}$ " casing	15#	83'	6 3/4	10 sks. to surface	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
Dry hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST 11-22-82 HOURS TESTED 24 hrs. CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Vernon Patterson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gertrude M. Steier TITLE Secretary DATE 12-21-82

DRP ✓  
JJP ✓  
HHM ✓  
JAM ✓  
JJD ✓  
RLS ✓  
JGM ✓

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37. SUMMARY OF POROUS ZONES:  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
11-SS-88	0		11-SS-88 0 11-SS-88

38.

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
11-SS-88	0		11-SS-88 0 11-SS-88