

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Victor R. Gallagher
County Jackson Address 303 Citizens Nat'l Bank Bldg.
City Evansville State Indiana
Lease Name Government Beltz Well No. 1 Kelly Bushing Derrick Floor Elevation 8230
Location CSE NW Section 1 Township 9 North Range 78 West Meridian 6th
1980 feet from N Section line and 1980 feet from W Section Line
Nor S Nor W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 13, 1963 Signed Conrad Shaw
Title Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling August 14, 1962 Finished drilling September 5, 1962

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8			304	200			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		DVR
		From	To	
				WRS
				HHM
				JAM
				FJR
				JJD
				FILE

TOTAL DEPTH 3097 PLUG BACK DEPTH _____

Oil Productive Zone: From -- To -- Gas Productive Zone: From -- To --
Electric or other Logs run Induction & Dipmeter Date September 3, 1963
Was well cored? No Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	1717		
Frontier	2300		
Muddy	2962		Drill Stem Test 2990-95 (Muddy SS)
Dakota	3000		Open 1 Hour
Lakota	3080		Shut in 30 Minutes
Total Depth	3097		Recovered 930' Muddy Water.
			Initial Flow Pressure 123#
			Final Flow Pressure 514#
			Initial Shut in Pressure 1359#
			Final Shut in Pressure 1359#