

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/10/2019

Submitted Date:

07/10/2019

Document Number:

687905104

FIELD INSPECTION FORM

Loc ID 333566 Inspector Name: Stewart, Joseph On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 53255
Name of Operator: MARALEX RESOURCES INC
Address: P O BOX 338
City: IGNACIO State: CO Zip: 81137

Findings:

- 6 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Hughes, Jim		jimo.hughes@state.co.us	
,	970-563-4000	maralextech@gmail.com	All Inspections
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Murray, Richard		g.richard.murray@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214932	WELL	SI	09/01/2017	GW	067-06537	SHELHAMMER 1	SI

General Comment:

This is a follow up inspection responding to previous inspection Doc#687904796 submitted May 22, 2019. This inspection does not alleviate prior corrective actions that have not been completed. This inspection identifies corrective actions that have been completed and identifies new corrective actions since prior inspection. Photo documentation and video at the end of this inspection report.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type UNUSED EQUIPMENT

Comment: Removal of unused chemical injection tank, compressor catwalk and stairs and unused drum have been removed. See photo.

Corrective Action:

Date:

Overall Good:

Spills:

Type Area Volume

Produced Water Tank >= 5 bbls

Comment: See video at the end of this report. Estimated volume to be equal or greater than 5 Bbl's in the secondary containment. Contacted emergency phone number as soon as identified.

Corrective Action: Remove free fluids and contact COGCC EPS staff per rule 906.b.

Date: 07/11/2019

In Containment: Yes

Comment:

Multiple Spills and Releases?

Equipment:

corrective date

Type: Flow Line # 1

Comment: Compressor fuel gas flowline block valve is still leaking from the valve body and audibly louder than the previous inspection. This corrective action has not been corrected from previous inspection and is a safety hazard.

Corrective Action: As per previous inspection CA, respond and investigate immediately and resolve leak. Replace/repair valve to comply with Rule 605.d.

Date: 05/29/2019

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected FacilitiesFacility ID: 214932 Type: WELL API Number: 067-06537 Status: SI Insp. Status: SI**Idle Well**Purpose: Shut In Temporarily Abandoned Reminder: _____Comment: Corrective Action: Date: _____**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
687905105	Removed injection tank and catwalk/stairs.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4874934
687905106	Spill from tank into secondary.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4874935
687905107	Fuel gas block valve leak.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4874936