

	28	
0		

Locat
Well
CorrectlyFile duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

Field Wildcat Company Dan Kamphausen
County Weld Address Continental Oil Building
Lease Gibbs
Well No. 1 Sec. 28 Twp. 9 N Rge. 61 W Meridian 6th State or Pat. Fee
Location 660 Ft. (N) of South Line and 660 Ft. (E) of West line of 28 Elevation 4982'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

William C. DortonDate September 15, 1957Title Consulting Geologist

The summary on this page is for the condition of the well as above date.

Commenced drilling August 24, 1957 Finished drilling September 6, 1957

OIL AND GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	26 #	H-40 Seamless	158'	100/2% C1	24	
10.1# mud from total depth to 180' These plugging instructions given to contractor						
25 sax cement from 180' to 125' (Miracle-Fifer) by State via telephone.						
5 sax cement in top surface casing						

COMPLETION DATA

Total Depth 7342' ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 7342'
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 9-6-57 19____ Straight Hole Survey No Type _____
Date _____ 19____ Other Types of Hole Survey _____ Type _____
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis Yes Depth 7241 to 7245 7280 to 7281
7247 to 7248
7250 7251

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Tertiary & Pierre	Surface	3610	Sand and Shale
Hygiene	3610	3920	Shaly sands, some interbeds shale
Pierre	3920	6041	Shale
Niobrara	6041	6690	Shale, speckled

(Continue on reverse side)

AJJ	
DVR	
EJK	
WRS	
HHA	
AH	
JJD	
FILE	

FORMATION RECORD

[illegible]