



00131955

STATE OF COLORADO
AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

JAN 12 1983

COLO. OIL & GAS CONS. COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA12. COUNTY
Weld13. STATE
Colo.17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL 8020. ROTARY OR CABLE TOOLS
Rotary22. APPROX. DATE WORK WILL START
1/13/83

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐RE-ENTER ☒

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐

OTHER Oil or Gas

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

JRC OIL COMPANY & L & B OIL COMPANY

PHONE NO.
352-7425

3. ADDRESS OF OPERATOR

3690 W. 10th St. Greeley, Colo. 80634

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

SE/NW Sec. 4, T4N, R64W 1980' FWL & 1980' FNL

At proposed prod. zone

C SE NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

3 miles S. of Kersey, Colo.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.
(Also to nearest drig. line, if any) 1980'16. NO. OF ACRES IN LEASE*
31818. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.19. PROPOSED DEPTH
7800'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr. Elev. 4698.0

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
already set	10 3/4	42#	220' <input checked="" type="checkbox"/>	

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☒ NO ☐

If NO, surface bond must be on file.

* DESCRIBE LEASE Lot 2, S 1/2, NW 1/4, SW 1/4, Sec. 4

Plan to redrill to the "J" Sand Formation, run logs and production casing, perforate, test and fracture the Codell and the "J" sand formation.

Protection of utilizable domestic fresh water zones afforded by setting open hole cement plug across bottom of deepest zone requiring protection or bottom of surface casing, whichever is deeper, if well is not completed. If completed, and deepest zone requiring protection is below bottom of surface casing, a sliding sleeve assembly will be run on production casing and set below such zones to allow circulation of sealing material across zones of interest.

24.

SIGNED

Lois Ann Blumhoo

TITLE Office Manager

DATE

1/10/83

(This space for Federal or State Office use)

PERMIT NO.

83 53

APPROVAL DATE

EXPIRATION DATE

MAY 13 1983

APPROVED BY

M. Rogers

TITLE

DIRECTOR
O & G Cons. Comm.

DATE

JAN 13 1983

CONDITIONS OF APPROVAL, IF ANY:

Not approved for "J" Sand Gas

COMPLY WITH RULE 317
(PARAGRAPHS C & K) PERTAINING
TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side

A.P.I. NUMBER

05 123 5150

ROUTING SLIP

Rev. 10/22/80

DVR	
FJP	
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	
CGM	

Re-entry
Refund Fee

Date Permit Received

PERMIT NO. 83-53

BOND: Yes ☒ No ☐L#801
Plugging: Blanket ☐ Ind. ☐Surface: Blanket ☐ Ind. ☐Re-entry
Refund Fee

Date of Check

1-11-83

Check # 3956

Amt. \$ 75.00

Name of Operator

JRC Oil

Maker of Check

Lival Drilling

Bank Check Issued On

1st Nat Bk

FT Morgan

Refund \$

Requested By

Date Refund Request Sent to Accounting

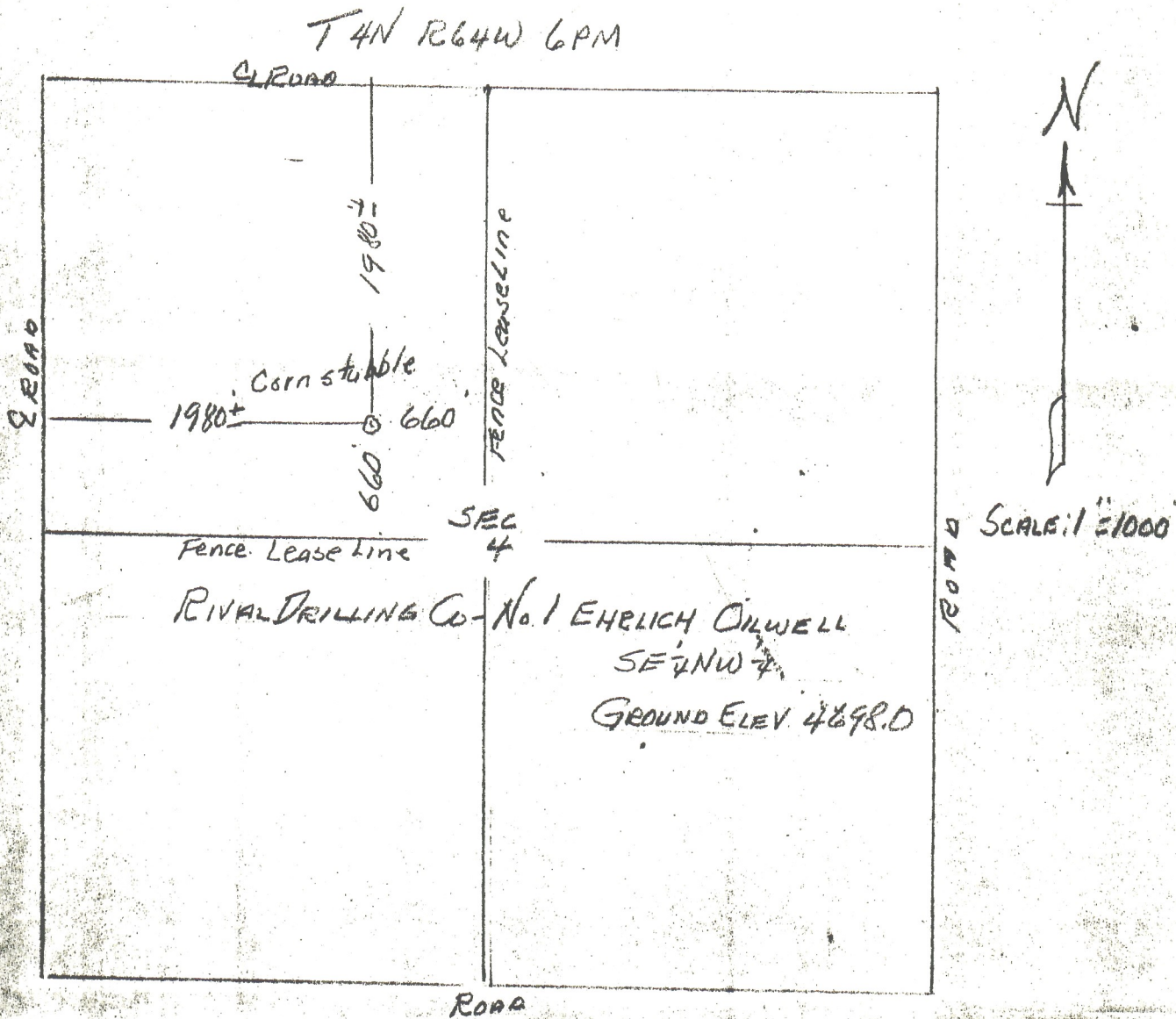
Remarks

CERTIFICATE OF SURVEY
for
Rival Drilling Co.
Weld County, Colorado

RECEIVED

JAN 12 1983

GOLD. OIL & GAS CO., INC.



I hereby certify that the above plat is an accurate representation of a correct survey showing the location of Rival Drilling Co.-No. 1 Ehrlich Oilwell in SE 1/4 NW 1/4 Sec. 4 T4N R64W 6PM. The elevation of the ground at the stake is 4698.0 feet above sea level from U.S.G.S. bench Mark.

Fort Morgan, Colorado
Dec. 28, 1982

Bevilacqua
Registered Professional Engineer
State of Colorado