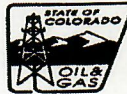




**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver Colorado 80203: (303) 894-2100 Fax 894-2109



FOR OGCC USE ONLY

AUG - 7 1998

DRILLING COMPLETION REPORT

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report). If the well has been plugged, submit a Form 6 (Well Abandonment Report.)

ET	OE	PR	ES
	<i>JK</i>		

Complete the Attachment Checklist

	OGCC	Other
Electric Logs (1 full set required)	<input checked="" type="checkbox"/>	
Casing Cement Job Summaries		
Directional Survey		
Geologic Report		
Mud Log		
DST Report		
Core Analysis		
Other		

1. OGCC Operator Number: 06750

2. Name of Operator: Bataa Oil, Inc.

3. Address: 2500 W. 29th. Street
City: Greeley State: CO Zip: ###

4. Contact Name & Phone
Sam Cady
No: 970-330-5699
Fax: 970-330-5788

5. API Number: 05- 001-9375

6. County: Adams

7. Well Name: McElwain Number: 11-17

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec.17-T1S-R67W, 6th. P.M.

Footage at Surface: 990' FNL, 990' FWL

9. Was a directional survey run? Y N

If directional, footage at Top of Prod. Zone: _____

If directional, footage at Bottom Hole: _____

10. Field Name: Wattenberg Field Number: 90750

11. Federal, Indian or State lease number: N/A

12. Spud Date: 06-10-98

13. Date TD: 06-15-98

14. Date Completed or D&A: _____

16. Total Depth
MD 8615' TVD _____

17. Plug Back Total
MD 8573' TVD _____

18. Was a Mud Log Run? Yes No

19. Elevations
GR 5185 KB 5195

** One copy of all electric and mud log runs must be submitted. **

20. List Electric Logs Run: D/L, CD/CN/GR, CBL, all attached

15. **Well Classification**

Dry Oil Gas Coalbed

Stratigraphic Disposal

Enhanced Recovery

Gas Storage Observation

Other: _____

CASING, LINER and CEMENT

21. Submit contractor's cement job summary for each string cemented.

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc circ.
Surface	12-1/4"	8-5/8"	24#	0	1396'	379	0	1396'	X	
1st	7-7/8"	4-1/2"	11.6#	surface	8609'	287	4300'	5410'	X	
Stage Cement										
2nd	7-7/8"	4-1/2"	11.6#	surface	5412'	254	6968'	8556'	X	
Stage Cement										
3rd										
Stage Cement										
1st Liner										
2nd Liner										

FORMATION LOG INTERVALS and TEST ZONES

22. *** All DST and Core analysis must be submitted to COGCC. ***

Formation	Measured Depth		Check if applies		Comments
	Top	Bottom	DST	Cored	
Sussex	4896'	5145'			
Niobrara	7618'	7992'			
Codell	8016'	8034'			
J2Sand	8450'	8494'			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name

Sam Cady

Signed

Sam Cady

Title: Compliance

Date: 07/28/98



CEMENT JOB REPORT

Aug - 7 1998

PAGE of

CUSTOMER Batao Oil Co.		DATE 6/9/98	FR.# 1189100-19	SERV. SUPV. Klosterman									
LEASE & WELL NAME-OCSG Mc Elwain #1		LOCATION Sec 17-1 S-67 W	COUNTY-PARISH-BLOCK Weld										
DISTRICT Brighton		DRILLING CONTRACTOR HIGH Ashby #1	TYPE OF JOB 8 5/8 Surface										
SIZE & TYPE OF PLUGS Wooden		LIST-CSG-HARDWARE Guide shoe Centralizers		PHYSICAL SLURRY PROPERTIES									
TOP BTM	N/A		SLURRY WGT PPG	SLURRY YLD Ft ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER					
MATERIALS FURNISHED BY BJ													
20 BBLs H2O													
379 SXS 35:65 Poz (G) + 3% CaCl2 + 6% Gel + 1/4 #/SX Cello-Flake			12.8	1.85	9.8	6:00	125	88					
200 SXS "G" + 2% CaCl2			15.83	1.16	4.97	2:00	41	24					
Available Mix Water <u>N/A</u> Bbl.		Available Displ. Fluid <u>N/A</u> Bbl.		TOTAL			166	112					
HOLE			TBG-CSG-D.P.			TBG-CSG-D.P.			COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE
12 1/4	100	1396	8 5/8	24	N/A	1396	N/A	N/A	N/A	N/A	1396	1396	N/A
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN			WELL FLUID	
SIZE	WGT.	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
N/A	N/A	N/A	N/A	N/A		N/A	N/A	N/A	8 5/8	8rd	Mud	9.1	
TBG.	CSG.	CSG.	TOTAL	CAL. PSI BUMP PLUG	CAL. MAX PSI TO REV.	OP. MAX SQ. PSI	MAX TBG PSI RATED OP.		MAX CSG PSI RATED OP.		DISPL. FLUID TYPE WGT.		WATER SOURCE
N/A	87	N/A	87	425	N/A	N/A	N/A		1200	900	H2O	8.34	rig
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING.													
PRESSURE / RATE DETAIL							EXPLANATION						
TIME HR:MIN.	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input type="checkbox"/>							
	PIPE	ANNULUS				TEST LINES PSI							
5:45						CIRCULATING WELL-RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>							
6:28	150	N/A	4	N/A	N/A	Start H2O							
6:24	250	N/A	6	20	H2O	Start Lead cement							
6:45	150	N/A	3	125	cmf	Start Tail cement							
7:00	⊖	N/A	N/A	41	cmf	Shut down / Drop Top wooden Plug							
7:01	150-	N/A	6-3	N/A	N/A	Start H2O Displacement							
7:10	950	N/A	1	87	H2O	Plug down							
						Shut in Head							
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	Bbl. CMT RETURNS/ REVERSED	TOTAL Bbl. PUMPED	PSI LEFT ON CSG	SPOT TOP CEMENT	SERV. SUPV.						
⊖	450	⊖	20	273	⊖	Surface	Charles Klosterman						



CEMENT JOB REPORT

7-7-98

CUSTOMER BATH OIL & GAS	DATE 6-16-1998	FR.# 110219	SERV. SUPPLY A. MILLER
LEASE / WELL NAME / OOSC MOCEL WAIN	LOCATION SECTION 15 R67W	COUNTY / PARISH / BLOCK ADAMS	
DISTRICT BRIGHTON Co.	DRILLING CONTRACTOR / RIG# ASHBY RIG #1	TYPE OF JOB 1/5 STRING 2 STAGE	

TOP	SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
-BTM	-	-	-	-	-	-	-	-

MATERIALS FURNISHED BY BJ

10 BBL KCL								
10 BBL MUD CLEANER								
287 SKS 6" 35% S-8 + 18% SALT + 2% CD31 + 6% F125			16	1.59	6.31		81	43
136 BBL DISP 50 H2O + 87 MUD			9.2					
10 BBL MUD CLEANER								
254 SKS 6" 2" G + 2% PFL + 1% CD31 + 4% F125			14.2	1.26	5.70		57	34
Available Mix Water _____ Bbl.	Available Displ. Fluid _____ Bbl.					TOTAL		

HOLE			TBG-CSG-D.P.			TBG-CSG-D.P.			COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE
7 7/8		8615	4 1/2	11.6	J55	8616	-	-	-	-	8616	8581	2
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN		WELL FLUID		
8 5/8	24		ROCKY MOUNTAIN			5428	-	-	4 1/2	8RD	MUD	9.2	
CAL. DISPL. VOL.-Bbl.			CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI	MAX CSG PSI	DISPL. FLUID	WATER				
TBG.	CSG.	CSG.	TOTAL	BUMP PLUG	TO REV.	SQ. PSI	RATED	OP.	RATED	OP.	TYPE	WGT.	SOURCE
-	H2O	MUD							H2O	3500	MUD	8.34	
	50	86.6	136	1000	-	-	-	-	H2O	3500	MUD	9.2	RIG

EXPLANATION: TROUBLE SETTING TOOL RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE / RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input type="checkbox"/> CO. REP. <input type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	PSI
						CIRCULATING WELL-RIG <input type="checkbox"/> BJ <input type="checkbox"/>	
740	3000	-	-	-	H2O	TEST LINES	
741	400	-	6	10	KCL	PRE FLUSH	
743	400	-	6	10	MCTI	MUD FLUSH	
746	400	-	5	81	CMT	MIX SLURRY	
807	-	-	-	-	-	W.P.+L D.P.	
812	1200	-	6	136	-	50 H2O 86 MUD DISP	
838	1800	-	-	-	-	PLUG DOWN FLOAT HELD	
842	-	-	-	-	-	DROP BOMB	
910	1200	-	-	-	MUD	OPEN TOOL RIG CIRCULATE	
120	200	-	6	10	MCTI	MUD FLUSH	
125	200	-	4.5	57	CMT	MIX SLURRY	
143	-	-	-	-	-	DROP PLUG	
146	600	-	3.7	84.1	H2O	DISP	
204	2700	-	-	-	-	PLUG DOWN TOOL CLOSED	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	Bbl. CMT RETURNS/ REVERSED	TOTAL Bbl. PUMPED	PSI LEFT ON CSG	SPOT TOP CEMENT	SERV. SUPPLY
Y	1000	Y	-	-	-	-	All Miller