

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

4. Contact Name: Craig Richardson

Phone: (303) 228-4232

Fax:

Email: Denverregulatory@nblenergy.com

5. API Number 05-123-48045-00

7. Well Name: Gutttersen

6. County: WELD

Well Number: D29-738

8. Location: QtrQtr: SENW Section: 29 Township: 3N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/26/2019 End Date: 03/18/2019 Date of First Production this formation: 06/14/2019

Perforations Top: 7466 Bottom: 17618 No. Holes: 1344 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara completed with 302 bbls 28% HCl, 414,601 bbls slurry, 1,383,317 lbs 100 mesh, 19,087,489 lbs 40/70

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 414903

Max pressure during treatment (psi): 8493

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.98

Total acid used in treatment (bbl): 302

Number of staged intervals: 43

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 414601

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 20470806

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/18/2019 Hours: 24 Bbl oil: 438 Mcf Gas: 1163 Bbl H2O: 795

Calculated 24 hour rate: Bbl oil: 438 Mcf Gas: 1163 Bbl H2O: 795 GOR: 2655

Test Method: Flowing Casing PSI: 2727 Tubing PSI: 2050 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1258 API Gravity Oil: 42

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7209 Tbg setting date: 06/08/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This well did not flowback, the well went straight to the production facility.

Actual TPZ is 2407 FNL 1949 FEL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Webb

Title: Sr. Regulatory Analyst

Date: _____

Email : julie.webb@nblenergy.com

Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)