

Document Number:
402102136

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 98220 Contact Name: Anthony Trinko
 Name of Operator: YOUNG GAS STORAGE COMPANY LTD Phone: (719) 520-4557
 Address: P O BOX 1087 Fax: _____
 City: COLORADO SPGS State: CO Zip: 80944

API Number 05-087-07573-00 County: MORGAN
 Well Name: YOUNG Well Number: 18
 Location: QtrQtr: NESE Section: 11 Township: 4N Range: 58W Meridian: 6
 Footage at surface: Distance: 1374 feet Direction: FSL Distance: 1251 feet Direction: FEL
 As Drilled Latitude: 40.323310 As Drilled Longitude: -103.833890

GPS Data:
 Date of Measurement: 04/28/2010 PDOP Reading: 3.9 GPS Instrument Operator's Name: G.H. Jarrell

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____
 ** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____

Field Name: YOUNG Field Number: 98650
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 02/16/1981 Date TD: 06/19/1993 Date Casing Set or D&A: 06/19/1993
 Rig Release Date: 06/20/1993 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 5904 TVD** _____ Plug Back Total Depth MD 5879 TVD** _____
 Elevations GR 4475 KB 0 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
Induction, CNL, FDC, Sonic, CNL-LDT

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF		8+5/8	24	0	82	200		82	
1ST	7+7/8	5+1/2	15.5	0	5,902	1,325	0	5,902	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
X BENTONITE	5,690				
D SAND	5,789				
J SAND	5,872				

Comment:

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

This well is a re-entry of the J&L Oil Corporation Schocke #1 well which was completed as a dry hole on February 22, 1981.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Anthony P. Trinko

Title: SR. Reservoir Engineer Date: _____ Email: anthony_trinko@kindermorgan.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402102202	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)

