



01672967

COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

UIC

FAC# 168 API# 121 06222 0 INSPECTOR L. Robbins DATE 2/17/93WELL NAME LITTLE BEAVER UNIT 41 TYPE E SITE INSPECTION X

FIELD 50200 LITTLE BEAVER STATUS AC WITNESS MIT

OPER 79395 SKAER ENTERPRISES INC

LOCATION NWNE 5 2.0S 56.0W 6 COMPLETION TYPE TP

MAX PRESS: WTR 1395 PSI GAS PSI DATE LAST INSPECTION 01/20/92 OUTCOME A

LAST REPORTED: WTR 16740 GAS 400 PSI 09/92

MIT APPROVAL DATE 01/27/92 DATE LAST MIT 01/20/92

WELL RESTRICTIONS

REMEDIAL ACTION FAILED MIT-TBG LK 4/87, REPAIRED AND TESTED 4/87, NO LTR SENT

PERMIT RESTRICTIONS

TUBING PRESSURE *when 1st gauged* ZONE DSNDMIT INJECTING 275 PSI *315 PSI during test* P E R F S

MIT NOT INJECTING PSI TOP 5178

BOT 5226

TUBING-CASING ANNULUS 230 PSIBRAIDENHEAD - PSI

MECHANICAL INTEGRITY TEST

0 MIN. 650 PSI5 MIN. 640 PSIMIT
PACKER
DEPTH10 MIN. 635 PSI15 MIN. 635 PSIPRESS CHANGE -15 PSICHART USED - YES NO XACCEPTABLE X NOT ACCEPTABLEREMARKS: Bled backside pressureoff. Rechecked OK later.Foreman decide to mit toconfirm integrity. Pressured backsideto 650 psi for test. Lost 15 psiafter 15 minutes. Held OK, Passed test.J. Robbins

! ! !	! ! !	CASING	
! ! !	! ! !	SIZE	8 5/8
! ! !	! ! !	DEPTH	110
! ! !	! ! !	SIZE	5 1/2
! ! !	! ! !	DEPTH	5283
! ! !	! ! !	SIZE	/
! ! !	! ! !	DEPTH	/
! ! !	! ! !	SIZE	/
! ! !	! ! !	DEPTH	/
! ! !	! ! !	TUBING	
! ! !	! ! !	SIZE	2 3/8
! ! !	! ! !	DEPTH	4971
! ! !	! ! !	PACKER	4971
! ! !	! ! !	LINER	
! ! !	! ! !	TOP	
! ! !	! ! !	SIZE	/
! ! !	! ! !	DEPTH	/
! ! !	! ! !	PBTD	
! ! !	! ! !	MD	5289