

FORM  
5A

Rev  
06/12

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Callie Fiddes</u>
2. Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 929-4361</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>Callie.Fiddes@Anadarko.com</u>

5. API Number <u>05-123-46440-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>GRACIE</u>	Well Number: <u>24-11HZ</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>24</u> Township: <u>2N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/03/2019 End Date: 05/08/2019 Date of First Production this formation: 05/23/2019  
Perforations Top: 7647 Bottom: 12559 No. Holes: 600 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole:

PERF AND FRAC FROM 7647-12559.  
24 BBL 15% HCL ACID, 471 BBL 7.5% HCL ACID, 5,727 BBL PUMP DOWN, 131,973 BBL SLICKWATER, 138,195 TOTAL FLUID, 3,966,890# 40/70 OTTAWA/ST. PETERS, 3,966,890# TOTAL SAND.

This formation is commingled with another formation:  Yes  No  
Total fluid used in treatment (bbl): 138195 Max pressure during treatment (psi): 7758  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.94  
Total acid used in treatment (bbl): 495 Number of staged intervals: 25  
Recycled water used in treatment (bbl): 150 Flowback volume recovered (bbl): 8832  
Fresh water used in treatment (bbl): 137550 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 396890 Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 07/04/2019 Hours: 24 Bbl oil: 162 Mcf Gas: 249 Bbl H2O: 65  
Calculated 24 hour rate: Bbl oil: 162 Mcf Gas: 249 Bbl H2O: 65 GOR: 1537  
Test Method: Flowing Casing PSI: 2500 Tubing PSI: 1500 Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1266 API Gravity Oil: 47  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7442 Tbg setting date: 07/02/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:  
This well had a delayed completion. The estimated TPZ footages on form 5 should be revised to 136' FSL, 2568' FEL, Sec 24.  
Anadarko certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: Print Name: Callie Fiddes  
Title: Regulatory Analyst Date: Email: Callie.Fiddes@Anadarko.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Stamp Upon  
Approval

Total: 0 comment(s)