

Cementing Service Report

				Customer NOBLE		Job Number E7RM-00172	
Well CAMOLO RED D 27-4			Location (legal) 217304		Schlumberger Location Cheyenne		Job Start Apr/15/2019
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD 431.0 ft	Well TVD 431.0 ft
County WELD		State/Province Colorado		BHP psi	BHST 90 degF	BHCT 80 degF	Pore Press. Gradient lb/gal
Well Master 64773645		API/UWI 512317006					
Rig Name		Drilled For Oil & Gas	Service Via Land		Casing/Liner		
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone		Well Class Old	Well Type Other	610.0	8.6	24.0	N/A
				0.0	0.0	0.0	
Drilling Fluid Type		Max. Density lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line Cementing		Job Type Surface plug		T	431.0	2.4	4.7
					0.0	0.0	0.0
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi	WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole		
					Top, ft	Bottom, ft	shot/ft
					ft	ft	
					ft	ft	
					ft	ft	
					Treat Down Tubing	Displacement 0.0 bbl	Packer Type
							Packer Depth ft
					Tubing Vol. 1.7 bbl	Casing Vol. bbl	Annular Vol. bbl
							Openhole Vol. bbl
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Apr/15/2019		Arrived on Location Apr/15/2019		Leave Location Apr/15/2019		Collar Type	
						Tail Pipe Depth ft	
				Collar Depth ft		Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Flow Rate B/M	Density LB/G	Volume B/M	Pressure PSI	Message	
04/15/2019	11:13:13	0.0	8.02	0.0	0	Started Acquisition	
04/15/2019	11:13:15	0.0	8.02	0.0	5	JSA Signed	
04/15/2019	11:13:16	0.0	8.02	0.0	0	Water Test Complete	
04/15/2019	11:13:19	0.0	8.02	0.0	5	Start Job	
04/15/2019	11:17:04	0.0	8.03	0.0	-27	Kick out @ 350 psi	
04/15/2019	11:18:14	0.0	8.02	2.2	37		
04/15/2019	11:20:32	0.0	15.78	0.0	-41	Reset Total, Vol = 5.08 bbl	
04/15/2019	11:22:59	0.0	15.43	2.2	46	Start Cement Slurry	
04/15/2019	11:23:15	0.0	15.78	2.2	46		
04/15/2019	11:28:16	0.0	15.70	2.2	110		
04/15/2019	11:33:17	0.0	15.69	2.2	179		
04/15/2019	11:38:18	0.0	16.38	0.0	-41		

Well CAMOLO RED D 27-4	Field DJ	Job Start Apr/15/2019	Customer NOBLE	Job Number E7RM-00172
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Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry 3.4	N2	Mud	Maximum Rate 4.7	Total Slurry 36.4	Mud 0.0	Spacer 5.0	N2
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum 371	Final 16	Average 137	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 36.0 bbl	Displacement 0.0 bbl	Mix Water Temp 55 degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl	Washed Thru Perfs <input type="checkbox"/>	To ft
Customer or Authorized Representative ERIC		Schlumberger Supervisor Wayne Silvester			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	



Cementing Service Report

				Customer Noble		Job Number E7RM-00165	
Well Camolo Red D 27-4		Location (legal) CWY		Schlumberger Location Cheyenne		Job Start Apr/12/2019	
Field DJ		Formation Name/Type		Deviation deg		Well MD 911.0 ft	
County Weld		State/Province Colorado		Bit Size in		Well TVD 911.0 ft	
Well Master 631314136		API/UWI		BHP psi		BHST 90 degF	
				BHCT 80 degF		Pore Press. Gradient lb/gal	
Rig Name Ranger 31		Drilled For Oil and Gas		Service Via Land		Casing/Liner	
						Depth, ft	
						Size, in	
						Weight, lb/ft	
						Grade	
						Thread	
Offshore Zone		Well Class Old		Well Type Other			
Drilling Fluid Type Other		Max. Density 8.40 lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe	
						T/D	
						Depth, ft	
						Size, in	
						Weight, lb/ft	
						Grade	
						Thread	
Service Line Cementing		Job Type P & A Stub Plug		T 911.0		n/a	
				0.0		0.0	
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S		Perforations/Open Hole	
						Top, ft	
						Bottom, ft	
						shot/ft	
						No. of Shots	
						Total Interval ft	
Service Instructions Stub Plug-44.8bbl cmt@15.8ppg 1.17y 215sks 5.12gps Plug From 911ft to 362 ft 10 bbl cemwash 44.8 bbl cmt@1 15.8 ppg 1 bbl Disp. <i>Tagged</i>						ft	
						ft	
						ft	
						Diameter in	
						Treat Down Tubing	
						Displacement 1.0 bbl	
						Packer Type	
						Packer Depth ft	
						Tubing Vol. bbl	
						Casing Vol. bbl	
						Annular Vol. bbl	
						Openhole Vol. bbl	
Casing/Tubing Secured <input type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type	
						Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Apr/12/2019		Arrived on Location Apr/12/2019		Leave Location Apr/12/2019		Collar Type	
						Collar Depth ft	
						Ssq. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Message		
04/12/2019	13:22:29	0	0.0	8.47	Started Acquisition		
04/12/2019	13:24:33	2220	0.0	8.35	Pressure Test Lines		
04/12/2019	13:25:10	55	0.0	8.35	Reset Total, Vol = 0.00 bbl		
04/12/2019	13:29:34	14	0.4	8.34	End Wash		
04/12/2019	13:29:39	5	0.0	8.11	Reset Total, Vol = 9.98 bbl		
04/12/2019	13:34:14	14	0.0	16.02	Reset Total, Vol = 0.00 bbl		
04/12/2019	13:34:17	14	0.0	16.02	Start Cement Slurry		
04/12/2019	13:54:36	73	1.0	15.33	End Cement Slurry		
04/12/2019	13:54:38	69	1.0	15.21	Reset Total, Vol = 42.39 bbl		
04/12/2019	13:54:41	64	1.0	13.78	Start Displacement		
04/12/2019	13:56:00	-9	0.0	8.38	End Displacement		

Well Camolo Red D 27-4	Field DJ	Job Start Apr/12/2019	Customer Noble	Job Number E7RM-00165
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 1.5	N2	Mud	Maximum Rate 2.2	Total Slurry 44.2	Mud 0.0	Spacer 10.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 2229	Final -14	Average 145	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl	Displacement 1.0 bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>	Volume bbl	Washed Thru Perfs <input type="checkbox"/>	To ft	
Customer or Authorized Representative Eric Peterson			Schlumberger Supervisor Richard White		Circulation Lost <input type="checkbox"/>	Job Completed <input type="checkbox"/>		

Cementing Service Report

Customer Noble				Job Number E7RM-00162			
Well Camolo Red D 27-4		Location (legal) CWY		Schlumberger Location Cheyenne		Job Start Apr/09/2019	
Field DJ		Formation Name/Type		Deviation deg		Well MD 1710.0 ft	
County Weld		State/Province Colorado		Bit Size in		Well TVD 1710.0 ft	
Well Master 1234		API/UWI		BHP psi		BHT 90 degF	
Rig Name Ranger 31		Drilled For Oil & Gas		Service Via Land		BHTC 80 degF	
Offshore Zone		Well Class Old		Well Type Other		Pore Press. Gradient lb/gal	
Drilling Fluid Type Other		Max. Density 8.40 lb/gal		Plastic Viscosity cP		Casing/Liner	
Service Line Cementing		Job Type P & A Sqz		Depth, ft		Size, in	
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection 2 3/8" 4.7# T/S		Weight, lb/ft	
Service Instructions Sqz- 25 bbl cmt@15.8ppg 1.17y 120sks 5.12 gps Inside Casing Est. TOC @ 1224 ft Annu. Est. TOC @ 1402 5 bbl ccmwash 5 bbl water 25 bbl cmt @ 15.8ppg 2 bbl Disp. Balance cmt ontop of retainer with 1 bbl water		Perforations/Open Hole		Grade		Thread	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		T/D		Depth, ft	
Lift Pressure psi		Shoe Type		Size, in		Weight, lb/ft	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Grade		Thread	
No. Centralizers		Top Plugs		Bottom Plugs		Treat Down Tubing	
Cement Head Type		Stage Tool Type		Stage Tool Depth ft		Displacement 2.0 bbl	
Job Scheduled For Apr/09/2019		Arrived on Location Apr/09/2019		Leave Location Apr/09/2019		Packer Type	
Date		Time 24-hr clock		Treating Pressure PSI		Packer Depth ft	
Flow Rate B/M		Density LB/G		Message			
Casing Tools		Squeeze Job		Total Interval 300.0 ft			
Shoe Depth ft		Tool Type		Diameter in			
Tool Depth ft		Tail Pipe Size in		Tubing Vol. 4.4 bbl			
Tail Pipe Depth ft		Sqz. Total Vol. bbl		Casing Vol. bbl			
Avg. N2 Percent %		Designed Slurry Volume 0.0 bbl		Displacement 0.0 bbl		Mix Water Temp degF	
Customer or Authorized Representative Eric Peterson		Schlumberger Supervisor Richard White		Circulation Lost -		Job Completed -	

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry 1.7		N2		Mud		Maximum Rate 6.7	
Total Slurry 43.9		Mud 0.0		Spacer 0.0		N2	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum 2192		Final -3		Average 385		Bump Plug to	
Type		Volume bbl		Density lb/gal		Breakdown	
Avg. N2 Percent %		Designed Slurry Volume 0.0 bbl		Displacement 0.0 bbl		Mix Water Temp degF	
Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl		Washed Thru Perfs -		Job Completed -	
Customer or Authorized Representative Eric Peterson		Schlumberger Supervisor Richard White		Circulation Lost -		Job Completed -	