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Well Name: CAMOLO RED D27-05				
Daily Operations				
Well Name	API	Job Type	Start Date	Summary
CAMOLO RED D27-05	05-123-17007	PLUG AND ABANDON	3/4/2019	WELLS WHISPER SLICKLINE ON LOCATION, SITE ASSESSMENT, SM, RU. SIP ( T: 950, C: 650 ) RIH W/ JU RET HEAD, FISH PADDED PLUNGER @ 7034' RIH W/ JU RET HEAD, FISH NO-GO PLUNGER @ 7035' RIH W/ BLIND BOX, TAG FILL @ 7112' NO FLUID LEVEL DETECTED. RD, SECURE WELL.
CAMOLO RED D27-05	05-123-17007	PLUG AND ABANDON	3/7/2019	CREW & EQ TO LOC, SITE ASSESSMENT, SIP ( T:1000, C:620, S:0 ) SPOT IN RIG & EQ. SDFD.
CAMOLO RED D27-05	05-123-17007	PLUG AND ABANDON	3/8/2019	CREW TO LOC, SM, RIG INSP, SIP ( T:1000, C:620, S:0 ) COMPLETE HARDLINE RU. COMPLETE STATE FORM 17. PERFORM BOP BLIND RAM LOW / HIGH TEST, & ACCUMULATOR TEST, BOTH GOOD. TEST HARDLINE LOW / HIGH, GOOD. BD, CIRC & CONTROL WELL W/ 110 FW, WELL ON A VACUUM. ND TREE, NU BOP's, PERFORM PIPE RAM LOW / HIGH TEST, GOOD. UNLAND 2-1/16" 3.25# J-55 IJ TBG @ 20k#, HANGING @ 20k#, BREAK OUT TBG MANDREL, TOO H W/ TBG, LDOF 144 jts, SB 80 JTS. SM W/ C & J WIRELINE, MU, RIH W/ 2.75" JBGR TO 7000', HIT ONE TIGHT SPOT @ 6300', WORKED JB FREE, CLEAN RUN AFTER, OOH W/ JBGR. MU, RIH W/ 3-1/2" CIBP, SET @ 6986', OOH W/ SETTING TOOL, RI & DB 2sx CMT. MU, RIH W/ CIBP, SET @ 6750', OOH W/ SETTING TOOL, RI & DB 2sx CMT, RD WIRELINE. FLUID LEVEL @ 1100' ON LAST CIBP RUN. SECURE WELL, WINTERIZE PUMP & LINES. SDFD
CAMOLO RED D27-05	05-123-17007	PLUG AND ABANDON	3/11/2019	CREW TO LOC, SM, RIG INSP, SIP ( C:0, S:0 ) WALK LINES & CHECK FOR ICE, BLOW CLEAR WITH AIR. LOAD WELL W/ 24 bb FW, FLUID LEVEL 1300' LOWER THAN PREVIOUS DAY AFTER SETTING CIBP's. SI & TEST CSG TO 750 psi, LOST 400 psi IN 1 MIN, OPEN BOP's & LET WELL STABILIZE. SM W/ ANYTIME HYDRO TESTERS. RU, SI WELL, PERFORM STATE MIT. PRESSURE UP & HOLD SEVERAL TIMES, FAILED TEST. START 523psi, END 5 psi, RD TESTER. SM W/ C&J WIRELINE, RU, RI & SET 3-1/2" CIBP @ 4393', OOH W/ SETTING TOOL, RI & DB 2sx, OOH W/ BAILER, SI & TEST CSG, START 1150, END 1150 psi, 15 MIN, GOOD TEST, NO LOSS. RI W/ 1' - 6 spf SQZ GUN, PERF @ 2500', OOH W/ GUN, RD WIRELINE. SI & ATTEMPT TO CIRC WELL, INITIAL INJECTION RATE OF 1.5 BPM @ 1500 PSI, BROKE CIRCULATION FOR 5 MIN W/ FULL RETURNS @ 800 PSI, THEN LOST ALL RETURNS, PRESSURED BACK UP. SURGED AND FLOWED BACK WELL, COULD NOT REGAIN CIRCULATION. MOST FLUID AFTER CIRCULATION WAS LOST FLOWED BACK TO WORK TANKS. TIH & LDOF ALL TBG IN DERRICK. SECURE WELL, WINTERIZE PUMP & LINES. SDFD
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Well Name	API	Job Type	Start Date	Summary
CAMOLO RED D27-05	05-123-17007	PLUG AND ABANDON	3/12/2019	<p>CREW TO LOC, SM, RIG INSP, SIP ( C:0, S:0 )</p> <p>SM W/ C &amp; J WIRELINE SERVICES, RU, RI W/ CMT RBL, LOG FROM 2525' TO SURFACE, OOH W/ LOG.</p> <p>RI W/ 1' - 6 spf SQZ GUN, PERF @ 2010', RD WIRELINE.</p> <p>SWAP OUT TBG TRAILERS, SENT BACK 224 JTS 2-1/16" IJ, RECEIVED 70 JTS 2-1/16" 3.25# N-80 CS.</p> <p>SM W/ DOWNHOLE TOOL REP, MU 3-1/2" TRANSPAK, TALLY IN w/ 65 JTS 2-1/16" 3.25" N-80 CS TUBING, SET PACKER @ 2067'.</p> <p>ATTEMPT TO CIRC PERFS ( 2500' &amp; 2010' ), INJECTION RATE OF 1.5 bpm @ 1500 psi, SPORADIC RETURNS FALLING OFF TO NOTHING. WORK &amp; SURGE WELL, NO COMMUNICATION.</p> <p>RELEASE PRESSURE, LET WELL FLOW BACK, ATTEMPT TO SURGE , NO COMMUNICATION. LET WELL FLOW BACK, WELL STATIC.</p> <p>RELEASE PACKER, TOO H W/ TBG, LDOF 1 JT, SB 64 JTS.</p> <p>WINTERIZE WELL, PUMP &amp; LINES.</p> <p>SECURE WELL.</p> <p>SDFD.</p> <p>DUE TO NO CIRCULATION THRU EITHER SET OF PERFS, CALL MADE INTO STATE TO ABANDON PERFS @ 2500' &amp; 2010', MOVE UP HOLE TO 1780' AND RE-TRY. APPROVED BY ERIC JACOBSON.</p>
CAMOLO RED D27-05	05-123-17007	PLUG AND ABANDON	3/13/2019	OPERATIONS SHUT DOWN DUE TO BLIZZARD.
CAMOLO RED D27-05	05-123-17007	PLUG AND ABANDON	3/14/2019	OPERATIONS SHUT DOWN DUE TO BLIZZARD.
CAMOLO RED D27-05	05-123-17007	PLUG AND ABANDON	3/15/2019	<p>CREW TO LOC, SM, RIG INSP, SIP ( C:0, S:0 )</p> <p>ASSESS SNOW DRIFTS, CLEAR PATHS AROUND PUMP, RIG &amp; WORK AREA.</p> <p>SM W/ C &amp; J WIRELINE, RU, RIH W/ 2.75" JBGR TO 2600', OOH W/ JB, CLEAN RUN. MU 1'- 6spf SQ GUN, RI &amp; PERF @ 1780', OOH W/ GUN.</p> <p>SI AND ATTEMPT TO CIRCULATE WELL, INJECTING @ 2 bpm @ 1000 psi, NO COMMUNICATION UP SURFACE, SD, FLOW BACK WELL.</p> <p>MU 1'- 6spf SQ GUN, RI &amp; PERF @ 1580', OOH W/ GUN. RD WIRELINE.</p> <p>SD FOR 1 hr, RIG MAINTENANCE, REPLACE ACCUMULATOR BOTTLE THAT WOULD NOT HOLD A CHARGE.</p> <p>SM W/ DOWNHOLE TOOLS HAND, MU 3-1/2" TRANSPAK, TIH W/ 51 JTS 2-1/16" 3.25# N-80 CS TBG, SET PKR @ 1628'.</p> <p>CIRCULATE WELL W/ 40 FW, 2.5 bpm @ 1000 PSI. MUDDY RETURNS AT FIRST CLEANING UP TO CLEAR WATER, SD.</p> <p>RELEASE PACKER, TOO H W/ TBG, LD PACKER.</p> <p>WINTERIZE WELLBORE, PUMP &amp; LINES.</p> <p>SECURE WELL.</p> <p>SDFD.</p>
CAMOLO RED D27-05	05-123-17007	PLUG AND ABANDON	3/16/2019	<p>CREW TO LOC, SM, RIG INSP, SIP ( C:-0, S:0 )</p> <p>SM W/ C &amp; J WIRELINE SERVICES, RU, RIH &amp; SET 3-1/2" CICR @ 1616', RD WIRELINE.</p> <p>SM W/ DOWNHOLE TOOL HAND, MU CICR STINGER, TIH W/ 51 JTS 2-1/16" CS TBG, CIRCULATE INTO CICR AND ESTABLISH CIRCULATION, FULL RETURNS @ 2 bpm @ 500 psi, SD.</p> <p>SM W/ SLB CEMENT, RU, TEST LINES &amp; KO's TO 1000psi, GOOD TEST. PUMP 5 FW, 10 CHEM WASH MUD FLUSH, 20 CMT @ 15.8# ( 95sx G CMT w/ FRICTION REDUCER &amp; FLUID LOSS ADD's ) 2.5 FW DISP, STING OUT, PUMP 1 FW TO BALANCE 2 bb CMT ON CICR, CMT BALANCED. RD CEMENTERS.</p> <p>POOH W/ TBG, LDOF 19 JTS, TBG @ 1015', REV-CIRC WELL W/ 15 FW, 1bb CEMENT TO PITS.</p> <p>TOOH W/ TBG &amp; STINGER.</p> <p>SECURE WELL, WINTERIZE STACK, PUMP &amp; LINES.</p> <p>SDFD.</p>
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CAMOLO RED D27-05	05-123-17007	PLUG AND ABANDON	3/18/2019	CREW TO LOC, SM, RIG INSP, SIP ( C:0. S:0 ) LOAD WELL, SI & TEST CMT ACROSS TOP SQZ PERFS, 500 psi / 5 MIN, NO LOSS, GOOD TEST. SM W/ C & J WIRELINE, RU, RIH W/ 3-1/2" JET CUTTER, CUR PROD CSG @ 940', RD WIRELINE. SI & ATTEMPT TO CIRCULATE, MINIMAL RETURNS @ 2 bpm @ 1000psi, SD, FLOW BACK WELL. RD FLOOR, ND BOP's. PU 3-1/2" LANDING SUB, UNLAND PROD CSG @ 25k#, HANGING @ 20k#. NU BOP's & RU FLOOR. WORK AND LDOF 2 jts 3-1/2" 7.7# M-75 PROD CSG, SI & ATTEMPT TO CIRCULATE, PARTIAL RETURNS AGAIN, LOST AFTER 40 FW PUMPED, LDOF ADDITIONAL 2 JTS CSG, RE-ATTEMPT. FULL RETURNS @ 3 bpm @ 500 psi, CIRC WELL 2x BTMS UP, CLEAR THICK MUD TO PITS. WORK & CIRCULATE 4 JTS CSG BACK INTO WELL BORE. CIRCULATED 2x BTMS UP @ ORIGINAL DEPTH OF CUT, 940'. SECURE WELL, WINTERIZE EQ. SDFD
CAMOLO RED D27-05	05-123-17007	PLUG AND ABANDON	3/19/2019	CREW TO LOC, SM, RIG INSP, SIP ( C:0. S:0 ) CIRC WELL 2x BTMS UP, FULL RETURNS, MINIMAL MUD OR FORMATION IN RETURNS. POOH W/ PROD CSG, LDOF 23 JTS 3-1/2" 7.7# M-75 CSG, C/O TO 2-1/16" HANDLING EQ., TIH W/ 30 JTS 2-1/16" CS 3.25# TBG TO 952'. SM W/ SCHLUMBERGER CEMENT, 1hr DOWN TIME WAITING OR REPAIRS TO BULK TRUCK. RU, TEST LINES & KO's, GOOD TEST, PUMP 10 FW, EST CIRC, 10 CHEM WASH MUD FLUSH, 37 CEMENT @ 15.8# ( 175 sx G CMT w/ 1% CC & .4% FRICTION REDUCER ) 2 FW DISP, PLUG BALANCED, RD CEMENTERS, TOO H W/ TBG, SB 14 JTS, LDOF 16 JTS. TOP OFF WELL w/ FRESH WATER, SECURE WELL. CLEAN WORK TANKS. WINTERIZE PUMP & LINES. SDFD
CAMOLO RED D27-05	05-123-17007	PLUG AND ABANDON	3/20/2019	CREW TO LOC, SM, RIG INSP, SIP ( S:0 ) CHECK FLUID LEVEL, 10' FROM SURFACE, NO BUBBLES. TIH AND TAG STUB PLUG CEMENT @ 701' W/ 23 JTS 2-1/16" TBG, LD JT 23, TBG @ 698'. SM W/ SLB CEMENT, RU, TEST LINES & KO's, PUMP 10 FW EST CIRC, 52 CMT @ 15.8# ( 250sx NEAT G ) CEMENT TO SURFACE, RD CEMENTERS. TOOH W/ TBG TO FLOAT, RD FLOOR & ND BOP's, CLEAN ALL EQ. CMT 32' FROM SURFACE, MU NIGHT CAP. CLEAN WORK TANKS. RDMO.
CAMOLO RED D27-05	05-123-17007	PLUG AND ABANDON	3/21/2019	CHECK PRESSURE, ZERO. REMOVE NIGHT CAP, TAG CMT 30' FROM SURFACE. MU NIGHT CAP, SECURE WELL.
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