

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/29/2019

Submitted Date:

07/06/2019

Document Number:

698600002**FIELD INSPECTION FORM**Loc ID 317369 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10352Name of Operator: CM PRODUCTION LLCAddress: 390 UNION BLVD SUITE 620City: LAKEWOOD State: CO Zip: 80228**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**22 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Hickey, Mike		michael.hickey@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270438	WELL	SI	01/29/2014	OW	121-10714	CANNON 33-24	SI

General Comment:

This is an orphaned well inspection. Inspection completed to document progress and completion of equipment decommissioning and removal.

Inspection may also identify possible task required for final closure/release of location from the Orphaned Well Program.

See link at end of report for path to downloadable pictures.

Location

Lease Road:			
Type	Access		
comment:	Access to production facility off maintained county road. Access to wellhead by two track off maintained county road.		
Corrective ActionL		Date:	

Overall Good: ☐

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Steel safety rail fencing. Previously removed.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Flow Line	# 1		
Comment:	Wellhead (Disconnected). 3" steel line from wellhead to manifold at production facility.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Flow line to production facility previously disconnected.		
Corrective Action:		Date:	
Type: Other	# 0		
Comment:	Metal shed at separator. Torn down and debris piled for removal.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Prime mover shed.		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 0		
Comment:	Separator laid down and ready for haul off.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Located (4) marked anchors.		

Corrective Action:				Date:	
Type: Prime Mover	# 1				
Comment:	Natural gas motor.				
Corrective Action:				Date:	
Type: Flow Line	# 1				
Comment:	Tank Battery 3" steel line separator to tank. Disconnected. Line will be removed when separator lines are excavated. 3" steel line for crude oil production tank to tank. Excavated and cement plugged. (2) 2" steel line separator to produced water tank. Excavated and cement plugged. 1" steel supply gas line to tank battery. Excavated and cement plugged. 2" abandoned open ended line located while excavating 3" tank to tank line. Line cement plugged.				
Corrective Action:				Date:	
Type: Flow Line	# 2				
Comment:	Concrete sump (2) 2" steel risers. 3" steel line from sump to skim pit. Chained up to line and pulled line out. It has been completely removed.				
Corrective Action:				Date:	
Type: Pump Jack	# 1				
Comment:					
Corrective Action:				Date:	
Type: Other	# 1				
Comment:	Metal shed/cover at valve manifold. Siding and roofing previously removed.				
Corrective Action:				Date:	
Type: Flow Line	# 9				
Comment:	Production Facility Separator Area (2) 1" steel supply gas lines from knock out pot. Disconnected. (5) 2" steel flow lines from separator. Disconnected. 2" steel line from transfer pump. Disconnected. 3" riser with bull plug. Manifold (4) 3" steel flow lines from wellheads. Excavate lines and cement plug. GPS 40.123236/-102.794673 3" steel riser with bull plug installed. Excavate line and cement plug. 2" steel riser with valve and no plug. Excavate riser and cement plug.				
Corrective Action:				Date:	
Type: Other	# 1				
Comment:	Power pole and security light. Power pole owned by power co-op and they will remove pole and light.				
Corrective Action:				Date:	
Type: Bird Protectors	# 0				
Comment:	(2) are laid down for removal (one from separator and one from P1 production tank).				
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	0	100 BBLS	CONCRETE SUMP/VAULT		,
Comment:	Sump excavated, broken up, and piled for removal.				

Corrective Action:		Date:	
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Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	0	300 BBLs	STEEL AST		,
Comment:	Previously water tank removed and loaded on flatbed trailer and hauled off location.				
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	0	300 BBLs	STEEL AST		,
Comment:	Previously loaded on flatbed trailer and hauled off location.				
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS

CRUDE OIL	1	300 BBLs	HEATED STEEL AST		,	
Comment: Tank is clean and ready for removal.						
Corrective Action:						Date:
Paint						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No						
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected FacilitiesFacility ID: 270438 Type: WELL API Number: 121-10714 Status: SI Insp. Status: SI**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

Comment: Well is an Orphaned Well Program well. Flow line disconnected from wellhead. Valves at wellhead are closed and bull plugs installed. Equipment decommissioning, removal and salvage is in progress.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
The CM Production Cannon Site equipment decommissioning, removal and salvage task is under way. The Cannon site is the production facilities for (4) remote wells. Facility consist of (3) 300 BBL tanks, vertical separator with metal shed, and water/oil flow lines/risers.	stjohnw	07/05/2019
Work at site today centered on plugging and abandonment of flow lines. The wellhead manifold was taken apart and flow lines from the wellheads were cement plugged and abandoned. Center point GPS for lines is 40.123236/-102.794673. Steel riser to N of manifold was excavated and line cement plugged. Flow lines and risers at the production tank battery and water tank were excavated and cement plugged and abandoned. During the excavation an additional open ended abandoned 2" steel line was discovered. Line was cement plugged and abandoned. The 3" steel line from the separator to production tank battery was left in place and will be completely removed.		

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698600003	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4870040